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July 13, 2018

VIA ELECTRONIC FILING

The Honorable Jocelyn G. Boyd
Chief Clerk/Administrator
Public Service Commission of South Carolina
101 Executive Center Drive
Columbia, South Carolina 29210

RE: Procedure Addressing Implementation of South Carolina General
Assembly House Bill 4375, Including Provision of an Experimental Rate
as Referenced in S.C. Code Ann. Section 58-34-20
Docket No. 2018-217-E

Dear Ms. Boyd:

By Order No. 2018-459, dated July 2, 2018, issued in the above-referenced docket, the Public Service Commission of South Carolina ("Commission") instructed South Carolina Electric & Gas Company ("SCE&G") to file full tariff sheets reducing total retail revenues by \$367,364,487. By Order No. 2018-460, dated July 3, 2018, the Commission required SCE&G to "file the new tariffs and the Decrement Rider in the E-tariff System within ten days." The purpose of this letter is to advise the Commission that, in compliance with Order No. 2018-460, SCE&G has filed its retail electric tariff sheets electronically using the Commission's E-Tariff System and is enclosing a copy of same for the Commission's administrative file.¹ Please note that the filed retail electric tariff sheets include the corrections to Rate 15 identified in Order No. 2018-460 as well as corrections to the electric contract rate decrements identified by the South Carolina Office of Regulatory Staff after the issuance of Order No. 2018-460. Also, attached hereto is the updated copy of the "H.4375 Decrement

¹ SCE&G has taken these steps to comply with the Commission's July 2 and July 3 orders in Docket No. 2018-217-E without waiving its objection that Act No. 258 is unconstitutional and should not be implemented. SCE&G has filed a lawsuit seeking to declare Act No. 258 along with R.285 unconstitutional and enjoin further implementation of them. SCE&G requested that the Commission not proceed to implement Act No. 258 in light of its challenge. The Commission refused, and SCE&G is complying with the Commission's orders over its objection. In the event that the United States District Court for the District of South Carolina grants the relief requested by SCE&G in its pending litigation contesting the constitutionality of Act No. 258 and R.285, SCE&G will not implement these rates.

Rider Amounts by Rate Schedule” portion of the Revised Exhibit B to the Company’s July 3, 2018 filing.²

Consistent with Order No. 2018-460, SCE&G will provide existing customers with a one-time bill credit in the August 2018 billing cycle for amounts collected under the 2011-2016 Revised Rate orders after April 1, 2018. The bill credit will be calculated using the specific amount billed to each customer under the 2011-2016 Revised Rate orders during the billing months of April, May, June, and July of 2018; customers receiving bills in the August 2018 billing cycles will receive the credit which will be based on their electricity usage and charges during the prior four billing months. For those customers with accounts that have final billed prior to issuance of the one-time bill credit, but for which the Commission-ordered refund would otherwise be due, SCE&G will make an attempt to provide the applicable refund to those customers, provided the customer’s final-billed account does not have an unpaid, outstanding balance remaining. Any checks returned or not cashed within five (5) years after issuance and mailing will be considered unclaimed property and escheated to the South Carolina Treasurer under South Carolina law. For those final-billed accounts with an unpaid, outstanding balance remaining, SCE&G will credit the applicable refund against the balance remaining on the final-billed account.

If you have any questions or concerns, please do not hesitate to contact us.

Very truly yours,



Matthew W. Gissendanner

MWG/kms

Enclosures

cc: Jeffrey M. Nelson, Esquire
(all via electronic mail only w/enclosures)

² In Order No. 2018-460, the Commission indicated that SCE&G needed to include Rate 27 in its “Exhibit B, Reconciliation of BLRA Revised Rates.” However, because a substantial majority of the Rate 27 revenue is from the standard Rate 23 or 24 baseline, the Company has traditionally included the Rate 27 revenues within the Real Time Pricing customer’s applicable baseline rate, i.e., Rate 23 or 24. That is what has been done here. As such, the Rate 27 revenues are already included in the reconciliation.

SOUTH CAROLINA ELECTRIC & GAS COMPANY

ELECTRICITY

H.4375 DECREMENT RIDER

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APPLICABILITY

This temporary decrement rider applies to the Company's retail electric rate schedules specified below, including contracts utilizing the same rate schedules, pursuant to House Bill 4375 of the State of South Carolina and Public Service Commission of South Carolina ("PSC") Order Nos. 2018-459 and 2018-460. The rider will be in effect for bills rendered on and after the first billing cycle of August 2018 through the final billing cycle of December 2018 or earlier as decided upon by the PSC.

Amounts shown below will be applied to monthly customer billing determinants to determine the applicable reduction per month.

Rate Schedule	Charge	Applicable Decrement	Rate Schedule	Charge	Applicable Decrement
1	Basic Facilities Charge	\$ (1.00) per month	13	Basic Facilities Charge	\$ (3.25) per month
	First 800 kWh	\$ (0.02127) per kWh		All kWh	\$ (0.01627) per kWh
	Over 800 kWh (Summer)	\$ (0.02276) per kWh	14	Basic Facilities Charge	\$ (1.00) per month
	Over 800 kWh (Non-Summer)	\$ (0.02060) per kWh		First 800 kWh	\$ (0.02219) per kWh
2	Basic Facilities Charge	\$ (1.00) per month		Over 800 kWh (Summer)	\$ (0.02372) per kWh
	All kWh	\$ (0.02307) per kWh		Over 800 kWh (Non-Summer)	\$ (0.02154) per kWh
3	Basic Facilities Charge	\$ (3.25) per month	15	Basic Facilities Charge	\$ (40.00) per month
	All kWh	\$ (0.01723) per kWh		Demand Charge	\$ (0.69) per KW
5	Basic Facilities Charge	\$ (1.00) per month		On-Peak kWh	\$ (0.01074) per kWh
	On-Peak Summer kWh	\$ (0.04294) per kWh		Off-Peak kWh	\$ (0.00952) per kWh
	On-Peak Non-Summer kWh	\$ (0.04158) per kWh	16	Basic Facilities Charge	\$ (3.25) per month
	Off-Peak kWh	\$ (0.01938) per kWh		On-Peak Summer kWh	\$ (0.02722) per kWh
6	Basic Facilities Charge	\$ (1.00) per month		On-Peak Non-Summer kWh	\$ (0.02119) per kWh
	First 800 kWh	\$ (0.02127) per kWh		First 1,000 Off-Peak kWh	\$ (0.01711) per kWh
	Over 800 kWh (Summer)	\$ (0.02276) per kWh		Over 1,000 Off-Peak kWh	\$ (0.01900) per kWh
	Over 800 kWh (Non-Summer)	\$ (0.02060) per kWh		ULP Basic Facilities Charge	\$ (1.00) per month
7	Basic Facilities Charge	\$ (1.00) per month		ULP Tier A	\$ (0.01848) per kWh
	On-Peak Summer KW	\$ (1.12) per KW		ULP Tier B	\$ (0.01847) per kWh
	On-Peak Non-Summer KW	\$ (1.35) per KW		ULP Tier C	\$ (0.01899) per kWh
	On Peak kWh	\$ (0.01288) per kWh	20	Basic Facilities Charge	\$ (40.00) per month
	Off-Peak kWh	\$ (0.01942) per kWh		All KVA	\$ (2.48) per KVA
8	Basic Facilities Charge	\$ (1.00) per month		First 75,000 kWh	\$ (0.00934) per kWh
	First 800 kWh	\$ (0.02135) per kWh		Over 75,000 kWh	\$ (0.00968) per kWh
	Over 800 kWh (Summer)	\$ (0.02288) per kWh	Thermal Storage	Off Peak KVA/KW	\$ (0.87) per KVA/KW
	Over 800 kWh (Non-Summer)	\$ (0.02070) per kWh	21	Basic Facilities Charge	\$ (40.00) per month
9	Basic Facilities Charge	\$ (3.25) per month		On-Peak Summer KVA	\$ (3.08) per KVA
	Over 250 KVA	\$ (0.58) per KVA		On-Peak Non-Summer KVA	\$ (2.21) per KVA
	First 3,000 kWh	\$ (0.02033) per kWh		Off-Peak Summer KVA	\$ (1.24) per KVA
	Over 3,000 kWh Summer	\$ (0.02091) per kWh		On-Peak Summer kWh	\$ (0.01270) per kWh
	Over 3,000 kWh Non-Summer	\$ (0.01807) per kWh		On-Peak Non-Summer kWh	\$ (0.01074) per kWh
	Unmetered Service Provision	\$ (1.65) per month		Off-Peak kWh	\$ (0.00952) per kWh
10	Basic Facilities Charge	\$ (1.00) per month	21A	Basic Facilities Charge	\$ (40.00) per month
	All kWh	\$ (0.02219) per kWh		On-Peak Summer KVA	\$ (3.12) per KVA
11	Basic Facilities Charge	\$ (3.25) per month		On-Peak Non-Summer KVA	\$ (1.67) per KVA
	On-Peak kWh Summer	\$ (0.02722) per kWh		Off-Peak Summer KVA	\$ (1.20) per KVA
	Shoulder kWh Summer	\$ (0.01948) per kWh		On-Peak kWh Summer	\$ (0.01097) per kWh
	Off Peak kWh All	\$ (0.01421) per kWh		On-Peak Non-Summer kWh	\$ (0.00964) per kWh
12	Basic Facilities Charge	\$ (3.25) per month		Off-Peak kWh	\$ (0.01002) per kWh
	All kWh	\$ (0.01675) per kWh	22	Basic Facilities Charge	\$ (3.25) per month
				First 50,000 kWh	\$ (0.01804) per kWh
				Over 50,000 kWh	\$ (0.01874) per kWh

SOUTH CAROLINA ELECTRIC & GAS COMPANY

ELECTRICITY

H.4375 DECREMENT RIDER

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Rate Schedule	Charge	Applicable Decrement
23	Basic Facilities Charge	\$ (200.00) per month
	All KW	\$ (1.84) per KW
	All kWh	\$ (0.00874) per kWh
24	Basic Facilities Charge	\$ (200.00) per month
	On-Peak Summer KW	\$ (2.59) per KW
	On-Peak Non-Summer KW	\$ (1.85) per KW
	Off-Peak KW	\$ (0.69) per KW
	On-Peak Summer kWh	\$ (0.01263) per kWh
	On-Peak Non-Summer kWh	\$ (0.00911) per kWh
	Off-Peak kWh	\$ (0.00857) per kWh
27	Decrement will follow baseline rate	
28	Basic Facilities Charge	\$ (3.25) per month
	On-Peak Summer KW	\$ (2.04) per KW
	On-Peak Non-Summer KW	\$ (1.28) per KW
	Off-Peak KW	\$ (0.40) per KW
	On-Peak kWh	\$ (0.01703) per kWh
	Off-Peak kWh	\$ (0.01474) per kWh
Contract	International Paper	
	Administrative Charge	\$ (200.00) per month
	Economy/Standby On Peak kWh	\$ (0.01092) per kWh
	Economy/Standby Off Peak kWh	\$ (0.00597) per kWh
	Economy/Standby Excess Demand Charge	\$ - per KW
	Standby Power On-Peak Summer Demand	\$ (0.08515) per KW/Day
	Standby Power On-Peak Non-Summer Demand	\$ (0.06082) per KW/Day
	Standby Power Off-Peak Demand	\$ (0.02269) per KW/Day
	Maintenance Power Demand	\$ (0.06049) per KW/Day
	Maintenance kWh	\$ (0.00874) per kWh
	Maintenance Power Company Provided KVAR	\$ - per KVAR

SALES & FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee, or business license tax which may be assessed by any state or local governmental body.

RATE 1

RESIDENTIAL SERVICE
GOOD CENTS RATE

AVAILABILITY

Effective January 15, 1996 this schedule is closed and not available to any new structure.

This rate is available to customers who meet the Company's Good Cents requirements and use the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system to individually metered private residence and individually metered dwelling units in apartment structures or other multi-family residential structures. It is not available for resale service nor shall service be supplied to dwelling units having a total of more than ten rooms, five or more of which are rented or offered for rent to any person or persons not a member, or members, of the immediate family of the owner or lessor of the dwelling units.

A dwelling unit is defined as a room or group of rooms having, in addition to living quarters, kitchen facilities for the sole use of the family or individual occupying such dwelling unit.

CERTIFICATION REQUIREMENTS

Prior to construction, the customer or prospective customer must contact the Company to ascertain the requirements of the Good Cents Program and to arrange for on-site inspections for compliance.

The dwelling unit must be certified by the Company to meet or exceed the Company's Good Cents Program requirements in force at the time of application in order to qualify for service under this rate schedule.

CHARACTER OF SERVICE

Alternating Current, 60 hertz, single phase, 120 volts, 2 wire or 120/240 volts 3 wire.

RATE PER MONTH

	<u>Summer</u> (Billing Months June-September)	<u>Winter</u> (Billing Months October-May)
Basic Facilities Charge:	\$ 10.00	\$ 10.00
Plus Energy Charge:		
First 800 kWh @	\$ 0.13182 per kWh	\$ 0.13182 per kWh
Excess over 800 kWh @	\$ 0.14502 per kWh	\$ 0.12650 per kWh

DECREMENT PER MONTH (FROM H.4375 DECREMENT RIDER)

	<u>Summer</u> (Billing Months June-September)	<u>Winter</u> (Billing Months October-May)
Basic Facilities Charge:	\$ (1.00)	\$ (1.00)
Plus Energy Charge:		
First 800 kWh @	\$ (0.02127) per kWh	\$ (0.02127) per kWh
Excess over 800 kWh @	\$ (0.02276) per kWh	\$ (0.02060) per kWh

H.4375 DECREMENT-ADJUSTED RATE PER MONTH

	<u>Summer</u> (Billing Months June-September)	<u>Winter</u> (Billing Months October-May)
Basic Facilities Charge:	\$ 9.00	\$ 9.00
Plus Energy Charge:		
First 800 kWh @	\$ 0.11055 per kWh	\$ 0.11055 per kWh
Excess over 800 kWh @	\$ 0.12226 per kWh	\$ 0.10590 per kWh

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above, and the Distributed Energy Resource Program charge, as stated below.

ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL & AVOIDED CAPACITY, AND DISTRIBUTED ENERGY RESOURCE COSTS

Fuel costs of \$.02576 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina. A charge of \$1.00 per account per month will be added to the charges above for the recovery of approved Distributed Energy Resource Program incremental costs.

DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of \$.00221 per kWh for Demand Side Management expenses.

PENSION COSTS COMPONENT

The energy charges above include a Pension Costs component of \$.00033 per kWh as approved by the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when customer pays the difference in costs between non-standard service and standard service or pays the Company its normal monthly facility charge based on such difference in costs.

TERM OF CONTRACT

Contracts shall be written for a period of not less than one (1) year. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

RATE 2**LOW USE RESIDENTIAL SERVICE****AVAILABILITY**

This rate is available to customers that meet the special conditions listed below, and are served by the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system to individually metered private residences and individually metered dwelling units in apartment structures or other multi-family residential structures. It is not available for resale service nor shall service be supplied to dwelling units having a total of more than ten rooms, five or more of which are rented or offered for rent to any person or persons not a member, or members, of the immediate family of the owner or lessor of the dwelling units.

A dwelling unit is defined as a room or group of rooms having, in addition to living quarters, kitchen facilities for the sole use of the family or individual occupying such dwelling unit.

SPECIAL CONDITIONS OF SERVICE

- 1) This rate schedule is available to those accounts where the consumption has not exceeded 400 kWh for each of the twelve billing months preceding the billing month service is to be initially billed under this rate schedule. The customer must have occupied the dwelling unit for the entire time necessary to determine eligibility under this rate schedule.
- 2) Consumption during a billing period of more than 30 days, used to determine eligibility under this rate schedule, shall be adjusted to a 30 day billing period by application of a fraction, the numerator of which shall be 30 and the denominator of which shall be the actual number of days in the billing period.
- 3) The second billing month within a twelve billing month period that consumption under this rate schedule exceeds 400 kWh will terminate eligibility under this rate schedule.
- 4) Service will be billed under the previous rate schedule the next twelve billing periods before the customer will again be eligible for the Low Use Rate.

CHARACTER OF SERVICE

Alternating Current, 60 hertz, single phase, 120 volts, 2 wire or 120/240 volts 3 wire.

RATE PER MONTH

Basic Facilities Charge: \$ 10.00

Plus Energy Charge:

All kWh @ \$ 0.10663 per kWh

DECREMENT PER MONTH (FROM H.4375 DECREMENT RIDER)

Basic Facilities Charge: \$ (1.00)

Plus Energy Charge:

All kWh @ \$ (0.02307) per kWh

H.4375 DECREMENT-ADJUSTED RATE PER MONTH

Basic Facilities Charge: \$ 9.00

Plus Energy Charge:

All kWh @ \$ 0.08356 per kWh

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above, and the Distributed Energy Resource Program charge, as stated below.

ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL & AVOIDED CAPACITY, AND DISTRIBUTED ENERGY RESOURCE COSTS

Fuel costs of \$.02576 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina. A charge of \$1.00 per account per month will be added to the charges above for the recovery of approved Distributed Energy Resource Program incremental costs.

DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of \$.00221 per kWh for Demand Side Management expenses.

PENSION COSTS COMPONENT

The energy charges above include a Pension Costs component of \$.00033 per kWh as approved by the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

TERM OF CONTRACT

Contracts shall be written for a period of not less than one (1) year. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

SOUTH CAROLINA ELECTRIC & GAS COMPANY**ELECTRICITY****RATE 3****MUNICIPAL
POWER SERVICE****AVAILABILITY**

This rate is available to municipal customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system. This includes all municipally owned and operated facilities for power purposes including, but not restricted to public buildings and pumping stations. It is not available for resale or standby service.

CHARACTER OF SERVICE

Alternating Current, 60 hertz. Voltage and phase at the option of the Company.

RATE PER MONTH

Basic Facilities Charge: \$ 22.75

Plus Energy Charge:

All kWh @ \$ 0.11380 per kWh

DECREMENT PER MONTH (FROM H.4375 DECREMENT RIDER)

Basic Facilities Charge: \$ (3.25)

Plus Energy Charge:

All kWh @ \$ (0.01723) per kWh

H.4375 DECREMENT-ADJUSTED RATE PER MONTH

Basic Facilities Charge: \$ 19.50

Plus Energy Charge:

All kWh @ \$ 0.09657 per kWh

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above, and the Distributed Energy Resource Program charge, as stated below, provided however, when construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL & AVOIDED CAPACITY, AND DISTRIBUTED ENERGY RESOURCE COSTS

Fuel costs of \$.02564 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina. A charge of \$5.37 per account per month will be added to the charges above for the recovery of approved Distributed Energy Resource Program incremental

DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of \$.00259 per kWh for Demand Side Management expenses.

PENSION COSTS COMPONENT

The energy charges above include a Pension Costs component of \$.00033 per kWh as approved by the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

Service shall not be supplied under this rate for establishments of a commercial nature, nor to operations primarily non-municipal. Under no conditions will the Company allow the service to be resold to or shared with others.

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

TERM OF CONTRACT

Contracts shall be written for a period of not less than ten (10) years.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

RATE 5

RESIDENTIAL SERVICE
TIME OF USE
(Page 1 of 2)

AVAILABILITY

This rate is available on a voluntary basis to customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system to individually metered private residences and individually metered dwelling units in apartment structures or other multi-family residential structures. It is not available for resale service nor shall service be supplied to dwelling units having a total of more than ten rooms, five or more of which are rented or offered for rent to any person or persons not a member, or members, of the immediate family of the owner or lessor of the dwelling units.

A dwelling unit is defined as a room or group of rooms having, in addition to living quarters, kitchen facilities for the sole use of the family or individual occupying such dwelling unit.

CHARACTER OF SERVICE

Alternating Current, 60 hertz, single phase, 120 volts, 2 wire or 120/240 volts 3 wire.

	DECREMENT PER MONTH (FROM RATE PER MONTH		H.4375 DECREMENT- ADJUSTED RATE PER MONTH		
I. Summer Months of June-September					
A. Basic Facilities Charge:	\$	14.00	\$	(1.00)	\$ 13.00
B. Energy Charge:					
All on-peak kWh @	\$	0.31562	\$	(0.04294)	\$ 0.27268 per kWh
All off-peak kWh @	\$	0.10488	\$	(0.01938)	\$ 0.08550 per kWh
C. Minimum Bill:					
The monthly minimum charge shall be the basic facilities charge and the Distributed Energy Resource Program charge, as stated below.					
II. Winter Months of October-May					
A. Basic Facilities Charge:	\$	14.00	\$	(1.00)	\$ 13.00
B. Energy Charge:					
All on-peak kWh @	\$	0.28401	\$	(0.04158)	\$ 0.24243 per kWh
All off-peak kWh @	\$	0.10488	\$	(0.01938)	\$ 0.08550 per kWh
C. Minimum Bill:					
The monthly minimum charge shall be the basic facilities charge and the Distributed Energy Resource Program charge, as stated below.					

DETERMINATION OF ON-PEAK HOURS

A. On-Peak Hours:

Summer Months of June-September:

The on-peak summer hours are defined as the hours between 2:00 p.m.-7:00 p.m., Monday-Friday, excluding holidays.*

Winter Months of October-May:

The on-peak winter hours are defined as the hours between 7:00 a.m.-12:00 noon, Monday-Friday, excluding holidays.*

B. Off-Peak Hours:

The off-peak hours in any month are defined as all hours not specified as on-peak hours.

*Holidays are: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL & AVOIDED CAPACITY, AND DISTRIBUTED ENERGY RESOURCE COSTS

Fuel costs of \$.02576 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina. A charge of \$1.00 per account per month will be added to the charges above for the recovery of approved Distributed Energy Resource Program incremental costs.

DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of \$.00221 per kWh for Demand Side Management expenses.

PENSION COSTS COMPONENT

The energy charges above include a Pension Costs component of \$.00033 per kWh as approved by the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SOUTH CAROLINA ELECTRIC & GAS COMPANY

ELECTRICITY

RATE 5

RESIDENTIAL SERVICE
TIME OF USE
(Page 2 of 2)**SPECIAL PROVISIONS**

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

The Company shall have the right to install and operate special metering equipment to measure customer's loads or any part thereof and to obtain any other data necessary to determine the customer's load characteristics.

The Company's levelized payment plans are not available to customers served under this rate schedule.

TERM OF CONTRACT

Contracts shall be written for a period of not less than one (1) year. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

RATE 6

RESIDENTIAL SERVICE
ENERGY SAVER / CONSERVATION RATE
(Page 1 of 2)

AVAILABILITY

This rate is available to customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system to individually metered private residences and individually metered dwelling units in apartment structures or other multi-family residential structures. It is not available for resale service nor shall service be supplied to dwelling units having a total of more than ten rooms, five or more of which are rented or offered for rent to any person or persons not a member, or members, of the immediate family of the owner or lessor of the dwelling units.

A dwelling unit is defined as a room or group of rooms having, in addition to living quarters, kitchen facilities for the sole use of the family or individual occupying such dwelling unit.

The builder or homeowner must provide the following:

- 1) For new homes only - Proof that home meets the Council of American Building Officials Model Energy Code.
- 2) Receipts showing the purchase and installation of a new AC unit that meets the requirements as shown below.
- 3) A certificate issued by an installer showing a wall total cavity R value of 15 (R-15).
- 4) Certification from builder stating that requirements have been met.

The Company may perform an on-site audit to verify that customer meets availability requirements as stated herein.

THERMAL AND AIR CONDITIONING REQUIREMENTS FOR ENERGY CONSERVATION

The following requirements are predicated on the Council of American Building Officials Model Energy Code and subject to change with a change in the Council of American Building Officials Model Energy Code. Sufficient application of thermal control products and specified air conditioning requirements must be met to satisfy the minimum standards outlined below:

Ceilings:	Ceilings of newly constructed homes shall be insulated with a total "as installed" thermal resistance (R) value of 30 (R-30). Ceilings of manufactured housing shall be insulated with a thermal resistance (R) value of 30 (R-30). Ceilings of existing housing shall be insulated with a total "as installed" thermal resistance (R) value of 38 (R-38).
Lighting:	Recessed ceiling lights shall be sealed.
Walls:	Walls exposed to the full temperature differential (TD), or unconditioned areas, shall have a total cavity R value of 15 (R-15). *This is not a requirement for existing housing.
Floors:	Floors over crawl space or crawl space walls shall have insulation installed having a total R value of 19 (R-19). 100% of the exposed earth in a crawl space shall be covered with a vapor barrier of no less than (4) mills.
Windows:	Windows shall be insulated (double) glass or have storm windows.
Doors:	Doors exposed to full TD areas must be weather-stripped on all sides and of solid construction.
Ducts:	Air ducts located outside of conditioned space must have: 1) all joints properly fastened and sealed, and, 2) the duct shall have a minimum installed insulation R-value of 6.0. All joints in ductwork outside of the conditioned space must be permanently sealed with the application of duct sealant. Transverse joints, take-offs, transitions, supply/return connections to the air handler, boot connections to the floor/ceiling/wall, and framed-in and panned passages must be made airtight with duct sealant.
Attic Vent:	Attic ventilation must be a minimum of one square foot of net free area for each 150 square feet attic floor area.
Water Heaters:	Electric water heaters must have insulation surrounding the tank with minimum total R value of 8 (R-8).
Air Condition:	All air conditioners must have a SEER rating of 1.0 SEER higher than the rating shown in the Council of American Building Officials Model Energy Code or any federal or state mandated energy codes, whichever is higher.
Other:	Chimney flues and fireplaces must have tight fitting dampers.

*Insulation thermal resistance values are shown for insulation only, framing corrections will not be considered.

The "as installed" thermal resistance (R) value for all loose fill or blowing type insulation materials must be verifiable either by installed density using multiple weighted samples, the manufacturer's certification methods, Federal Trade Commission's procedures or other methods specified by local governing agencies.

SOUTH CAROLINA ELECTRIC & GAS COMPANY

ELECTRICITY

RATE 6

RESIDENTIAL SERVICE
ENERGY SAVER / CONSERVATION RATE
(Page 2 of 2)

CHARACTER OF SERVICE

Alternating Current, 60 hertz, single phase, 120 volts, 2 wire or 120/240 volts 3 wire.

RATE PER MONTH

	<u>Summer</u> (Billing Month June-September)	<u>Winter</u> (Billing Month October-May)
Basic Facilities Charge:	\$ 10.00	\$ 10.00
Plus Energy Charge:		
First 800 kWh @	\$ 0.13182 per kWh	\$ 0.13182 per kWh
Excess over 800 kWh @	\$ 0.14502 per kWh	\$ 0.12650 per kWh

DECREMENT PER MONTH (FROM H.4375 DECREMENT RIDER)

	<u>Summer</u> (Billing Month June-September)	<u>Winter</u> (Billing Month October-May)
Basic Facilities Charge:	\$ (1.00)	\$ (1.00)
Plus Energy Charge:		
First 800 kWh @	\$ (0.02127) per kWh	\$ (0.02127) per kWh
Excess over 800 kWh @	\$ (0.02276) per kWh	\$ (0.02060) per kWh

H.4375 DECREMENT-ADJUSTED RATE PER MONTH

	<u>Summer</u> (Billing Month June-September)	<u>Winter</u> (Billing Month October-May)
Basic Facilities Charge:	\$ 9.00	\$ 9.00
Plus Energy Charge:		
First 800 kWh @	\$ 0.11055 per kWh	\$ 0.11055 per kWh
Excess over 800 kWh @	\$ 0.12226 per kWh	\$ 0.10590 per kWh

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above, and the Distributed Energy Resource Program charge, as stated below.

ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL & AVOIDED CAPACITY, AND DISTRIBUTED ENERGY RESOURCE COSTS

Fuel costs of \$.02576 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina. A charge of \$1.00 per account per month will be added to the charges above for the recovery of approved Distributed Energy Resource Program incremental costs.

DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of \$.00221 per kWh for Demand Side Management expenses.

PENSION COSTS COMPONENT

The energy charges above include a Pension Costs component of \$.00033 per kWh as approved by the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

TERM OF CONTRACT

Contracts shall be written for a period of not less than one (1) year. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

SOUTH CAROLINA ELECTRIC & GAS COMPANY

ELECTRICITY

RATE 7

RESIDENTIAL SERVICE
TIME-OF-USE DEMAND

(Page 1 of 2)

AVAILABILITY

This rate is available on a voluntary basis to customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system to individually metered private residences and individually metered dwelling units in apartments structures or other multi-family residential structures. It is not available for resale service nor shall service be supplied to dwelling units having a total or more than ten rooms, five or more of which are rented or offered for rent to any person or persons not a member, or members, of the immediate family of the owner or lessor of the dwelling units.

A dwelling unit is defined as a room or group of rooms having, in addition to living quarters, kitchen facilities for the sole use of the family or individual occupying such dwelling unit.

CHARACTER OF SERVICE

Alternating Current, 60 hertz, single phase, 120 volts, 2 wire or 120/240 volts 3 wire.

			DECREMENT PER MONTH (FROM RATE PER MONTH	H.4375 DECREMENT RIDER)	H.4375 DECREMENT- ADJUSTED RATE PER MONTH
I. Basic Facilities Charge:	\$	14.00	\$	(1.00)	\$ 13.00
II. Demand Charge:					
A. On-Peak Billing Demand					
Summer Months of June-September @	\$	12.04	\$	(1.12)	\$ 10.92 per KW
Non-Summer Months of October-May @	\$	8.60	\$	(1.35)	\$ 7.25 per KW
III. Energy Charge:					
All on-peak kWh @	\$	0.09555	\$	(0.01288)	\$ 0.08267 per kWh
All off-peak kWh @	\$	0.08450	\$	(0.01942)	\$ 0.06508 per kWh

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above, and the Distributed Energy Resource Program charge, as stated below.

BILLING DEMAND

The maximum integrated fifteen minute demand for the current month occurring during the on-peak hours specified below. The maximum integrated fifteen minute demand for any period may be recorded on a rolling time interval.

DETERMINATION OF ON-PEAK HOURS

A. On-Peak Hours:

Summer Months of June-September:

The on-peak summer hours are defined as the hours between 2:00 p.m.-7:00 p.m., Monday-Friday, excluding holidays.*

Non-Summer Months of October-May:

The on-peak winter hours are defined as the hours between 7:00 a.m.-12:00 noon, Monday-Friday, excluding holidays.*

B. Off-Peak Hours:

The off-peak hours in any month are defined as all hours not specified as on-peak hours.

*Holidays are: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL & AVOIDED CAPACITY, AND DISTRIBUTED ENERGY RESOURCE COSTS

Fuel costs of \$.02576 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina. A charge of \$1.00 per account per month will be added to the charges above for the recovery of approved Distributed Energy Resource Program incremental costs.

DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of \$.00221 per kWh for Demand Side Management expenses.

PENSION COSTS COMPONENT

The energy charges above include a Pension Costs component of \$.00033 per kWh as approved by the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

RATE 7**RESIDENTIAL SERVICE
TIME-OF-USE DEMAND**
(Page 2 of 2)**SPECIAL PROVISIONS**

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

The Company shall have the right to install and operate special metering equipment to measure customer's loads or any part thereof and to obtain any other data necessary to determine the customer's load characteristics.

The Company's levelized payment plans are not available to customers served under this rate schedule.

TERM OF CONTRACT

Contracts shall be written for a period of not less than one (1) year. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

RATE 8

RESIDENTIAL SERVICE

AVAILABILITY

This rate is available to customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system to individually metered private residences and individually metered dwelling units in apartment structures or other multi-family residential structures. It is not available for resale service nor shall service be supplied to dwelling units having a total of more than ten rooms, five or more of which are rented or offered for rent to any person or persons not a member, or members, of the immediate family of the owner or lessor of the dwelling units.

A dwelling unit is defined as a room or group of rooms having, in addition to living quarters, kitchen facilities for the sole use of the family or individual occupying such dwelling unit.

CHARACTER OF SERVICE

Alternating Current, 60 hertz, single phase, 120 volts, 2 wire or 120/240 volts 3 wire.

RATE PER MONTH

	<u>Summer</u> (Billing Month June-September)	<u>Winter</u> (Billing Month October-May)
Basic Facilities Charge:	\$ 10.00	\$ 10.00
Plus Energy Charge:		
First 800 kWh @	\$ 0.13652 per kWh	\$ 0.13652 per kWh
Excess over kWh @	\$ 0.15022 per kWh	\$ 0.13104 per kWh

DECREMENT PER MONTH (FROM H.4375 DECREMENT RIDER)

	<u>Summer</u> (Billing Month June-September)	<u>Winter</u> (Billing Month October-May)
Basic Facilities Charge:	\$ (1.00)	\$ (1.00)
Plus Energy Charge:		
First 800 kWh @	\$ (0.02135) per kWh	\$ (0.02135) per kWh
Excess over kWh @	\$ (0.02288) per kWh	\$ (0.02070) per kWh

H.4375 DECREMENT-ADJUSTED RATE PER MONTH

	<u>Summer</u> (Billing Month June-September)	<u>Winter</u> (Billing Month October-May)
Basic Facilities Charge:	\$ 9.00	\$ 9.00
Plus Energy Charge:		
First 800 kWh @	\$ 0.11517 per kWh	\$ 0.11517 per kWh
Excess over kWh @	\$ 0.12734 per kWh	\$ 0.11034 per kWh

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above, and the Distributed Energy Resource Program charge, as stated below.

ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL & AVOIDED CAPACITY, AND DISTRIBUTED ENERGY RESOURCE COSTS

Fuel costs of \$.02576 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina. A charge of \$1.00 per account per month will be added to the charges above for the recovery of approved Distributed Energy Resource Program incremental costs.

DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of \$.00221 per kWh for Demand Side Management expenses.

PENSION COSTS COMPONENT

The energy charges above include a Pension Costs component of \$.00033 per kWh as approved by the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

TERM OF CONTRACT

Contracts shall be written for a period of not less than one (1) year. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

RATE 9

GENERAL SERVICE

(Page 1 of 2)

AVAILABILITY

This rate is available to customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system for general light and/or power purposes such as commercial, industrial, religious, charitable and eleemosynary institutions. It is not available for resale service.

CHARACTER OF SERVICE

Alternating Current, 60 hertz. Voltage and phase at the option of the Company.

RATE PER MONTH

	<u>Summer</u> (Billing Months June-September)	<u>Winter</u> (Billing Months October-May)
I. Basic Facilities Charge:	\$ 22.75	\$ 22.75
II. Demand Charge:		
First 250 KVA of Billing Demand	No Charge	No Charge
Excess over 250 KVA of Billing Demand @	\$ 4.02 per KVA	No Charge
The Billing Demand (to the nearest whole KVA) shall be the maximum integrated fifteen (15) minute demand measured during the billing months of June through September.		
III. Energy Charge:		
First 3,000 kWh @	\$ 0.13218 per kWh	\$ 0.13218 per kWh
Over 3,000 kWh @	\$ 0.14072 per kWh	\$ 0.12299 per kWh

DECREMENT PER MONTH (FROM H.4375 DECREMENT RIDER)

	<u>Summer</u> (Billing Months June-September)	<u>Winter</u> (Billing Months October-May)
I. Basic Facilities Charge:	\$ (3.25)	\$ (3.25)
II. Demand Charge:		
First 250 KVA of Billing Demand	No Charge	No Charge
Excess over 250 KVA of Billing Demand @	\$ (0.58) per KVA	No Charge
III. Energy Charge:		
First 3,000 kWh @	\$ (0.02033) per kWh	\$ (0.02033) per kWh
Over 3,000 kWh @	\$ (0.02091) per kWh	\$ (0.01807) per kWh

H.4375 DECREMENT-ADJUSTED RATE PER MONTH

	<u>Summer</u> (Billing Months June-September)	<u>Winter</u> (Billing Months October-May)
I. Basic Facilities Charge:	\$ 19.50	\$ 19.50
II. Demand Charge:		
First 250 KVA of Billing Demand	No Charge	No Charge
Excess over 250 KVA of Billing Demand @	\$ 3.44 per KVA	No Charge
III. Energy Charge:		
First 3,000 kWh @	\$ 0.11185 per kWh	\$ 0.11185 per kWh
Over 3,000 kWh @	\$ 0.11981 per kWh	\$ 0.10492 per kWh

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above, and the Distributed Energy Resource Program charge, as stated below, provided however, when construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL & AVOIDED CAPACITY, AND DISTRIBUTED ENERGY RESOURCE COSTS

Fuel costs of \$.02564 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina. A charge of \$.537 per account per month will be added to the charges above for the recovery of approved Distributed Energy Resource Program incremental costs.

DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of \$.00259 per kWh for Demand Side Management expenses.

PENSION COSTS COMPONENT

The energy charges above include a Pension Costs component of \$.00033 per kWh as approved by the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

RATE 9

GENERAL SERVICE

(Page 2 of 2)

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

POWER FACTOR

If the power factor of the Customer's installation falls below 85%, the Company may adjust the billing to a basis of 85% power factor.

TEMPORARY SERVICE

Temporary service for construction and other purposes will be supplied under this rate in accordance with the Company's Terms and Conditions covering such service.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

This rate is available for residential service where more than one dwelling unit is supplied through a single meter, provided service to such dwelling unit was established prior to July 1, 1980.

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

UNMETERED SERVICE PROVISION

When customer's usage can be determined and in the sole opinion of the Company, installation of metering equipment is impractical or uneconomical, monthly kWh may be estimated by the Company and billed at the above rate per month, except that the basic facilities charge shall be \$8.65 (less H.4375 Decrement Rider amount of \$1.65).

TERM OF CONTRACT

Contracts for installation of a permanent nature shall be written for a period of not less than one (1) year. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

SOUTH CAROLINA ELECTRIC & GAS COMPANY

ELECTRICITY

RATE 10

SMALL CONSTRUCTION SERVICE

AVAILABILITY

This rate is available as a temporary service for builders using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system for general lighting and/or power purposes during construction. It is not available for resale or standby service.

CHARACTER OF SERVICE

Alternating Current, 60 hertz, single phase, two or three wire at Company's standard secondary service voltages of 240 volts or less.

RATE PER MONTH

Basic Facilities Charge:	\$ 10.00
Plus Energy Charge:	
All kWh @	\$ 0.13679 per kWh

DECREMENT PER MONTH (FROM H.4375 DECREMENT RIDER)

Basic Facilities Charge:	\$ (1.00)
Plus Energy Charge:	
All kWh @	\$ (0.02219) per kWh

H.4375 DECREMENT-ADJUSTED RATE PER MONTH

Basic Facilities Charge:	\$ 9.00
Plus Energy Charge:	
All kWh @	\$ 0.11460 per kWh

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above, and the Distributed Energy Resource Program charge, as stated below.

ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL & AVOIDED CAPACITY, AND DISTRIBUTED ENERGY RESOURCE COSTS

Fuel costs of \$.02564 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina. A charge of \$5.37 per account per month will be added to the charges above for the recovery of approved Distributed Energy Resource Program incremental costs.

DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of \$.00259 per kWh for Demand Side Management expenses.

PENSION COSTS COMPONENT

The energy charges above include a Pension Costs component of \$.00033 per kWh as approved by the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

If providing temporary service requires the Company to install transformers and other facilities which must be removed when temporary service is no longer required, then the customer may be required to pay the cost of installing and removing the Company's temporary facilities.

TERM OF CONTRACT

Contracts shall be written for a period of time commencing with establishment of service and ending when construction is suitable for occupancy or one year, whichever is less. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

RATE 11

IRRIGATION SERVICE

(Page 1 of 2)

AVAILABILITY

This rate is available to customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system. It is not available for resale. This schedule is available for service furnished for the operation of electric motor driven pumps and equipment supplying water for the irrigation of farmlands and plant nurseries, and irrigation to provide adequate moisture for vegetative cover to control erosion and provide runoff. The pumping units served hereunder shall be used solely for the purpose of irrigation.

All motors of more than 5 H.P. shall be approved by the Company. The Company reserves the right to deny service to any motor which will be detrimental to the service of other customers. Upon request, customer may pay all cost associated with upgrading the system to the point at which starting the customer's motor will not degrade the service to the other customers.

CHARACTER OF SERVICE

Alternating Current, 60 hertz. Voltage and phase at the option of the Company.

	RATE PER MONTH	DECREMENT PER MONTH (FROM H.4375 RIDER)	H.4375 DECREMENT-ADJUSTED RATE PER MONTH
I. Summer Months of June-September			
A. Basic Facilities Charge:	\$ 26.40	\$ (3.25)	\$ 23.15
B. Energy Charge:			
All on-peak kWh @	\$ 0.24625	\$ (0.02722)	\$ 0.21903 per kWh
All shoulder kWh @	\$ 0.14812	\$ (0.01948)	\$ 0.12864 per kWh
All off-peak kWh @	\$ 0.08252	\$ (0.01421)	\$ 0.06831 per kWh
II. Winter Months of October-May			
A. Basic Facilities Charge:	\$ 26.40	\$ (3.25)	\$ 23.15
B. Energy Charge:			
All kWh @	\$ 0.08252	\$ (0.01421)	\$ 0.06831 per kWh

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above, and the Distributed Energy Resource Program charge, as stated below, except when the revenue produced by the customer does not sufficiently support the investment required to serve the load. The Company will determine in each case the amount and form of payment required to correct the revenue deficiency.

DETERMINATION OF ON-PEAK SHOULDER, AND OFF-PEAK HOURS

A. On-Peak Hours:

Summer Months of June-September:

The on-peak summer hours are defined as the hours between 2:00 p.m.-6:00 p.m., Monday-Friday, excluding holidays.*

B. Shoulder Hours:

Summer Months of June-September:

The shoulder summer hours are defined as the hours between 10:00 a.m.-2:00 p.m. and 6:00 p.m.-10:00 p.m., Monday-Friday, excluding holidays.*

C. Off-Peak Hours:

The off-peak hours in any month are defined as all hours not specified as on-peak or shoulder hours.

*Holidays are Independence Day and Labor Day.

ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL & AVOIDED CAPACITY, AND DISTRIBUTED ENERGY RESOURCE COSTS

Fuel costs of \$.02564 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina. A charge of \$.537 per account per month will be added to the charges above for the recovery of approved Distributed Energy Resource Program incremental costs.

DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of \$.00259 per kWh for Demand Side Management expenses.

PENSION COSTS COMPONENT

The energy charges above include a Pension Costs component of \$.00033 per kWh as approved by the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

RATE 11

IRRIGATION SERVICE
(Page 2 of 2)**PAYMENT TERMS**

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

The Company shall have the right to install and operate special metering equipment to measure customer's loads or any part thereof and obtain any other data necessary to determine the customer's load characteristics.

TERM OF CONTRACT

Contracts for installations shall be written for a period of not less than ten (10) years. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

RATE 12

CHURCH SERVICE

AVAILABILITY

This rate is available to customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system for general light and/or power service to churches. It is not available for resale or standby service. It is only available to recognized churches.

CHARACTER OF SERVICE

Alternating Current, 60 hertz. Voltage and phase at the option of the Company.

RATE PER MONTH

Basic Facilities Charge: \$ 17.05

Plus Energy Charge:

All kWh @ \$ 0.11306 per kWh

DECREMENT PER MONTH (FROM H.4375 DECREMENT RIDER)

Basic Facilities Charge: \$ (3.25)

Plus Energy Charge:

All kWh @ \$ (0.01675) per kWh

H.4375 DECREMENT-ADJUSTED RATE PER MONTH

Basic Facilities Charge: \$ 13.80

Plus Energy Charge:

All kWh @ \$ 0.09631 per kWh

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above, and the Distributed Energy Resource Program charge, as stated below, provided however, when construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL & AVOIDED CAPACITY, AND DISTRIBUTED ENERGY RESOURCE COSTS

Fuel costs of \$.02564 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina. A charge of \$5.37 per account per month will be added to the charges above for the recovery of approved Distributed Energy Resource Program incremental costs.

DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of \$.00259 per kWh for Demand Side Management expenses.

PENSION COSTS COMPONENT

The energy charges above include a Pension Costs component of \$.00033 per kWh as approved by the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Under no conditions will the Company allow the service to be resold to or shared with others. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

When a church offers activities that, in the sole opinion of the Company, are of a commercial nature such as day care, camps or recreational activities, the Company may require that the account be served under the appropriate general service rate.

TERM OF CONTRACT

Contracts shall be written for a period of not less than five (5) years. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

RATE 13

MUNICIPAL
LIGHTING SERVICE

AVAILABILITY

This rate is available to municipal customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system. This includes all municipally owned and operated facilities for lighting streets, highways, parks and other public areas, or other signal system service. It is not available for resale or standby service.

CHARACTER OF SERVICE

Alternating Current, 60 hertz. Voltage and phase at the option of the Company.

RATE PER MONTH

Basic Facilities Charge: \$ 22.75

Plus Energy Charge:

All kWh @ \$ 0.10522 per kWh

DECREMENT PER MONTH (FROM H.4375 DECREMENT RIDER)

Basic Facilities Charge: \$ (3.25)

Plus Energy Charge:

All kWh @ \$ (0.01627) per kWh

H.4375 DECREMENT-ADJUSTED RATE PER MONTH

Basic Facilities Charge: \$ 19.50

Plus Energy Charge:

All kWh @ \$ 0.08895 per kWh

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above, and the Distributed Energy Resource Program charge, as stated below, provided however, when construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL & AVOIDED CAPACITY, AND DISTRIBUTED ENERGY RESOURCE COSTS

Fuel costs of \$.02564 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina. A charge of \$5.37 per account per month will be added to the charges above for the recovery of approved Distributed Energy Resource Program incremental

DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of \$.00259 per kWh for Demand Side Management expenses.

PENSION COSTS COMPONENT

The energy charges above include a Pension Costs component of \$.00033 per kWh as approved by the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

Service shall not be supplied under this rate for establishments of a commercial nature, nor to operations primarily non-municipal. Under no circumstances will the Company allow the service to be resold or shared with others.

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

TERM OF CONTRACT

Contracts shall be written for a period of not less than ten (10) years.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

RATE 14

FARM SERVICE

AVAILABILITY

This rate is available to customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system on farms for producing but not processing agricultural, dairy, poultry and meat products.

Service shall not be supplied under this rate for establishments of a commercial nature such as stores, shops, stands, restaurants, service stations or any non-farm operations; nor for processing, distributing or selling farm or other products not originating through production on the premises served. Motors rated in excess of 20 H.P. will not be served on this rate. It is available for farm commercial operations including irrigation, grain elevators and crop drying for farm products produced on the premises served. It is not available for resale service.

CHARACTER OF SERVICE

Alternating Current, 60 hertz. Voltage and phase at the option of the Company.

RATE PER MONTH

	<u>Summer</u> (Billing Months June-September)	<u>Winter</u> (Billing Months October-May)
Basic Facilities Charge:	\$ 10.00	\$ 10.00
Plus Energy Charge:		
First 800 kWh @	\$ 0.13679 per kWh	\$ 0.13679 per kWh
Excess over 800 kWh @	\$ 0.15049 per kWh	\$ 0.13131 per kWh

DECREMENT PER MONTH (FROM H.4375 DECREMENT RIDER)

	<u>Summer</u> (Billing Months June-September)	<u>Winter</u> (Billing Months October-May)
Basic Facilities Charge:	\$ (1.00)	\$ (1.00)
Plus Energy Charge:		
First 800 kWh @	\$ (0.02219) per kWh	\$ (0.02219) per kWh
Excess over 800 kWh @	\$ (0.02372) per kWh	\$ (0.02154) per kWh

H.4375 DECREMENT-ADJUSTED RATE PER MONTH

	<u>Summer</u> (Billing Months June-September)	<u>Winter</u> (Billing Months October-May)
Basic Facilities Charge:	\$ 9.00	\$ 9.00
Plus Energy Charge:		
First 800 kWh @	\$ 0.11460 per kWh	\$ 0.11460 per kWh
Excess over 800 kWh @	\$ 0.12677 per kWh	\$ 0.10977 per kWh

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above, and the Distributed Energy Resource Program charge, as stated below, provided however, when construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL & AVOIDED CAPACITY, AND DISTRIBUTED ENERGY RESOURCE COSTS

Fuel costs of \$.02564 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina. A charge of \$.537 per account per month will be added to the charges above for the recovery of approved Distributed Energy Resource Program incremental costs.

DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of \$.00259 per kWh for Demand Side Management expenses.

PENSION COSTS COMPONENT

The energy charges above include a Pension Costs component of \$.00033 per kWh as approved by the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state and governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

TERM OF CONTRACT

The contract terms will depend on the conditions of service. No contract shall be written for a period of less than five (5) years. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

RATE 15

SUPPLEMENTARY AND STANDBY SERVICE

(Page 1 of 2)

AVAILABILITY

Available to Small Power Producers and co-generators that are a Qualifying Facility as defined by the Federal Energy Regulatory Commission (FERC) Order No. 70 under Docket No. RM 79-54. This schedule is not available to Qualifying Facilities with a power production capacity greater than 100 KW.

SUPPLEMENTARY SERVICE

Supplementary service is defined herein as power supplied by the Company to a Qualifying Facility in addition to that which the Qualifying Facility generates itself. Supplementary service will be provided by the Company under a retail electric service schedule which the customer will establish in conjunction with the implementation of this Supplementary and Standby Service rate.

SUPPLEMENTARY SERVICE

- 1) Standby service under this schedule is defined herein as power supplied by the Company to a Qualifying Facility to replace energy ordinarily generated by a Qualifying Facility during a scheduled or unscheduled outage.
- 2) Standby service is available to customers establishing a firm demand which is billed under a retail electric service schedule of the Company. If no firm demand is established by the customer for the purpose of taking Supplementary power, then Standby service will be provided as Supplementary service and billed on the applicable retail electric service schedule.
- 3) Standby service is defined for each 15-minute interval as the minimum of: (1) the Standby contracted demand, and, (2) the difference between the measured load and the contracted firm demand, except that such difference shall not be less than zero.
- 4) Supplementary Service is defined as all power supplied by the Company not defined herein as Standby Service.
- 5) The Standby contract demand shall be limited to the power production capacity of the Qualifying Facility.

	STANDBY SERVICE POWER RATE PER MONTH	DECREMENT PER MONTH (FROM H.4375 DECREMENT RIDER)	H.4375 DECREMENT- ADJUSTED RATE PER MONTH
Basic Facilities Charge	\$ 225.00	\$ (40.00)	\$ 185.00
Demand Charge per KW of Contract Demand	\$ 5.89	\$ (0.69)	\$ 5.20
Energy Charge:			
On-Peak kWh @	\$ 0.06723	\$ (0.01074)	\$ 0.05649 per kWh
Off-Peak kWh @	\$ 0.04965	\$ (0.00952)	\$ 0.04013 per kWh

DETERMINATION OF ON-PEAK AND OFF-PEAK HOURS

- A. On-Peak Hours:
On-peak hours are defined to be 10:00 a.m. - 10:00 p.m. for the months of June-September, excluding weekends.
- B. Off-Peak Hours:
All hours not defined as on-peak hours are considered to be off-peak.

POWER FACTOR

The customer must maintain a power factor of as near unity as practicable. If the power factor of the customer's installation falls below 85%, the Company shall adjust the billing demand to a basis of 85% power factor.

LIMITING PROVISION

The Standby Service power rate will be available for 1325 annual hours of consumption beginning in May and ending in April, or for a prorated share thereof for customers who begin to receive service in months other than May. Accounts on this rate are subject to the following condition: Standby service will be available for a maximum of 120 On-Peak Hours.

If this account exceeds: (1) 1325 hours of Standby service annually, or (2) 120 on-peak hours of Standby service, the account will be billed on the rate normally applied to customer's Supplementary service load for the current billing month and the subsequent eleven months.

ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL & AVOIDED CAPACITY, AND DISTRIBUTED ENERGY RESOURCE COSTS

Fuel costs of \$.02546 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina. A charge of \$5.37 per account per month will be added to the charges above for the recovery of approved Distributed Energy Resource Program incremental costs.

DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of \$.00182 per kWh for Demand Side Management expenses.

RATE 15

SUPPLEMENTARY AND STANDBY SERVICE

(Page 2 of 2)

PENSION COSTS COMPONENT

The energy charges above include a Pension Costs component of \$.00033 per kWh as approved by the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The customer is responsible for all costs associated with interconnection to the Company's system for the purpose of obtaining Supplementary or Standby power.

TERM OF CONTRACT

Contracts shall be written for a period of not less than three (3) years.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and a part of this rate schedule.

SOUTH CAROLINA ELECTRIC & GAS COMPANY

ELECTRICITY

RATE 16

GENERAL SERVICE
TIME-OF-USE
(Page 1 of 2)

AVAILABILITY

This rate is available to any non-residential customer using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system for power and light requirements and having an on-peak demand of less than 1,000 KW. The second billing month within a twelve billing month period that on-peak demand exceeds 1,000 KW will terminate eligibility under this rate schedule. It is not available for resale service.

CHARACTER OF SERVICE

Alternating Current, 60 hertz. Voltage and phase at the option of the Company.

	RATE PER MONTH	DECREMENT PER MONTH (FROM H.4375 DECREMENT RIDER)	H.4375 DECREMENT-ADJUSTED RATE PER MONTH
I. Basic Facilities Charge:	\$ 26.40	\$ (3.25)	\$ 23.15
II. Energy Charge:			
A. On-Peak kWh			
1. Months of June-September	\$ 0.24625	\$ (0.02722)	\$ 0.21903 per kWh
2. Months of October-May	\$ 0.18774	\$ (0.02119)	\$ 0.16655 per kWh
B. Off-Peak kWh			
First 1,000 off-peak kWh @	\$ 0.09922	\$ (0.01711)	\$ 0.08211 per kWh
Excess over 1,000 off-peak kWh @	\$ 0.10464	\$ (0.01900)	\$ 0.08564 per kWh

DETERMINATION OF ON-PEAK HOURS

A. On-Peak Hours:

June-September:

The on-peak summer hours are defined as the hours between 1:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.*

October-May:

The on-peak non-summer hours are defined as those hours between 6:00 a.m.-10:00 a.m. and 6:00 p.m.-10:00 p.m.

Monday-Friday, excluding holidays.*

B. Off-Peak Hours:

The off-peak hours in any month are defined as all hours not specified as on-peak hours.

*Holidays are: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above, and the Distributed Energy Resource Program charge, as stated below, provided however, when construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL & AVOIDED CAPACITY, AND DISTRIBUTED ENERGY RESOURCE COSTS

Fuel costs of \$.02564 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina. A charge of \$.537 per account per month will be added to the charges above for the recovery of approved Distributed Energy Resource Program incremental costs.

DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of \$.00259 per kWh for Demand Side Management expenses.

PENSION COSTS COMPONENT

The energy charges above include a Pension Costs component of \$.00033 per kWh as approved by the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

RATE 16

(Page 2 of 2)

EXPERIMENTAL UNIFORM LOAD PROVISION

For applications where the customer has an expectation of their equipment operating at a constant level, or 100% Load Factor (same usage level for every hour of a billing period), the Company may use a standard meter, without time-of-use capability, to record monthly energy usage. In such instances, the customer will be required to submit to the Company engineering specifications, meter history results, or other pertinent data that would demonstrate the expectation of a constant, or uniform load. The Company will make the final determination as to whether an account qualifies for service under this provision.

The Rate Per Month for qualifying accounts under this provision consists of a Basic Facilities Charge of \$10.00 (less H.4375 Decrement Rider amount of \$1.00) plus the product of the customer's actual metered energy times the kWh Energy Charge as determined in the table below:

Tier	Average Energy Usage per Month	RATE PER MONTH	DECREMENT PER MONTH (FROM H.4375 DECREMENT RIDER)		DECREMENT-ADJUSTED RATE PER MONTH	
A	0 - 999 kWh	\$ 0.12432	\$	(0.01848)	\$	0.10584 per kWh
B	1,000 - 1,999 kWh	\$ 0.12432	\$	(0.01847)	\$	0.10585 per kWh
C	2,000 - 3,000 kWh	\$ 0.12576	\$	(0.01899)	\$	0.10677 per kWh

For purposes of determining the appropriate Tier for each specific account, Average Energy Usage per Month will be determined by taking a simple average of the last 12 months of historical energy consumption. For new accounts, a Company calculation will be performed based upon the customer technical data requirements mentioned earlier. The Company may also take into account any other such data as deemed appropriate for Tier assignment. When an account has been assigned to a Tier, it shall be billed under the associated Energy Charge each month until an equipment change noted by the customer or Company test result that may nullify eligibility as specified below. Tier assignments will not change on a month to month basis. Accounts averaging more than 3,000 kWh per month will not be eligible for service under this Provision and will be metered under the standard Time-of-Use provisions of Rate 16. The Company will make the final determination as to the appropriate Tier assignment for all accounts.

The customer shall notify the Company in writing if the customer's equipment or method of operation change such that a 100% Load Factor is no longer expected. The Company will conduct an annual review of all Uniform Load Provision accounts, and reserves the right to periodically verify load patterns and characteristics through testing for any and all accounts covered by this Provision. This would generally be accomplished by the installation of demand or other Time-of-Use capable meters. If any account is found to have a load pattern producing less than 100% Load Factor or an average usage above 3,000 kWh per month, it will no longer be billed under the Uniform Load Provision. The Company will install a traditional Rate 16 type meter and bill the customer under the standard Time-of-Use provisions noted in the Rate Per Month section above.

The tiered charges under this Uniform Load Provision will be adjusted for any and all retail electric rate actions approved by the Public Service Commission of South Carolina including, but not limited to changes in the Adjustment for Fuel and Variable Environmental Costs, Rate Reduction and Tax Credit Rider, Rider related to Demand Side Management, and requests for Revised Rates under the Base Load Review Act.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

TERM OF CONTRACT

The contract terms will depend on the conditions of service. Contracts for installations of a permanent nature shall be written for a period of not less than one (1) year. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

SOUTH CAROLINA ELECTRIC & GAS COMPANY

ELECTRICITY

RATE 20

MEDIUM GENERAL SERVICE

AVAILABILITY

This rate is available to any non-residential customer using the Company's standard service for power and light requirements and having a contract demand of 75 KVA or over. It is not available for resale service.

CHARACTER OF SERVICE

Alternating Current, 60 hertz, three phase, metering at the delivery voltage which shall be standard to the Company's operation.

RATE PER MONTH

I. Basic Facilities Charge \$ 210.00

II. Demand Charge:

All KVA of Billing Demand @ \$ 19.30 per KVA

The billing demand (to the nearest whole KVA) shall be the greatest of: (1) the maximum integrated fifteen minute demand measured (which may be on a rolling time interval) during the current month; or (2) eighty percent (80%) of the highest demand occurring during the billing months June through September in the eleven preceding months; or (3) sixty percent (60%) of the highest demand occurring during the billing months of October through May in the eleven preceding months; or (4) the contract demand; or (5) 75 KVA.

III. Energy Charge:

First 75,000 kWh @ \$ 0.05555 per kWh

Excess over 75,000 kWh @ \$ 0.05109 per kWh

DECREMENT PER MONTH (FROM H.4375 DECREMENT RIDER)

I. Basic Facilities Charge \$ (40.00)

II. Demand Charge:

All KVA of Billing Demand @ \$ (2.48) per KVA

III. Energy Charge:

First 75,000 kWh @ \$ (0.00934) per kWh

Excess over 75,000 kWh @ \$ (0.00968) per kWh

H.4375 DECREMENT-ADJUSTED RATE PER MONTH

I. Basic Facilities Charge \$ 170.00

II. Demand Charge:

All KVA of Billing Demand @ \$ 16.82 per KVA

III. Energy Charge:

First 75,000 kWh @ \$ 0.04621 per kWh

Excess over 75,000 kWh @ \$ 0.04141 per kWh

MINIMUM CHARGE

The monthly minimum charge is the demand as determined above. It shall also include the basic facilities charge as stated above, and the Distributed Energy Resource Program charge, as stated below. The Company may allow a buildup period not to exceed six months for new and expanding accounts during which time the contract demand and/or the minimum demand specified in the rate schedule may be waived. The Company shall not commit itself to a buildup period exceeding six months without prior approval of the Commission for the specific account involved.

ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL & AVOIDED CAPACITY, AND DISTRIBUTED ENERGY RESOURCE COSTS

Fuel costs of \$.02546 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina. A charge of \$5.37 per account per month will be added to the charges above for the recovery of approved Distributed Energy Resource Program incremental costs.

DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of \$.00182 per kWh for Demand Side Management expenses.

PENSION COSTS COMPONENT

The energy charges above include a Pension Costs component of \$.00033 per kWh as approved by the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

TERM OF CONTRACT

The contract terms will depend on the conditions of service. No contract shall be written for a period of less than five (5) years.

A separate contract shall be written for each meter.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and a part of this rate schedule.

SOUTH CAROLINA ELECTRIC & GAS COMPANY

ELECTRICITY

RIDER TO RATES 20 AND 23

SERVICE FOR COOL
THERMAL STORAGE

AVAILABILITY

This rider is available to customers served under Rate Schedules 20 and 23 for thermal storage during billing months June through September. Service under this rider shall be available at customer's request and with Company Certification of customer's installed thermal storage system. The qualifying thermal storage unit must be capable of removing at least thirty percent (30%) of the customer's actual or expected load during the on-peak hours. The provisions of Rate Schedules 20 and 23 are modified only as shown herein.

DETERMINATION OF ON-PEAK AND OFF-PEAK HOURS

A. On-Peak Hours:

The on-peak hours during June through September are defined as the hours between 1:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.*

B. Off-Peak Hours:

The off-peak hours in any month are defined as all hours not specified as on-peak hours.

*Holidays are: Independence Day and Labor Day.

BILLING DEMAND DETERMINATION

Billing Months June Through September

The on-peak billing demand (to the nearest whole number) shall be the greatest of the following and shall be billed on the Applicable Rate Demand charge:

- (1) The maximum, integrated fifteen minute demand measured (which may be on a rolling time interval) during the hours of 1:00 p.m. to 9:00 p.m., Monday-Friday;
- (2) 90% of the demand registered during these hours for the previous June through September billing period, if service was supplied under this rider. If customer is receiving initial service under this rider, the ratchet during the June through September billing period will be waived.
- (3) The contract demand.
- (4) Applicable Rate Minimum.

Billing Months October Through May

The billing demand (to the nearest whole number) shall be the greatest of the following and shall be billed on the Applicable Rate Demand charge:

- (1) The maximum, integrated fifteen minute demand measured (which may be on a rolling time interval).
- (2) 60% of the highest demand occurring during the preceding October through May billing period.
- (3) The contract demand.
- (4) Applicable Rate Minimum.

EXCESS BILLING DEMAND

Billing Months June Through September

The excess billing demand shall be the positive difference between the maximum integrated fifteen minute demand measured during off-peak hours minus the on-peak billing demand.

RATES PER MONTH

Excess Billing Demand Applicable to Rate 20	\$ 5.08 per KVA
Excess Billing Demand Applicable to Rate 23	\$ 5.08 per KW

DECREMENT PER MONTH (FROM H.4375 DECREMENT RIDER)

Excess Billing Demand Applicable to Rate 20	\$ (0.87) per KVA
Excess Billing Demand Applicable to Rate 23	\$ (0.87) per KW

H.4375 DECREMENT-ADJUSTED RATE PER MONTH

Excess Billing Demand Applicable to Rate 20	\$ 4.21 per KVA
Excess Billing Demand Applicable to Rate 23	\$ 4.21 per KW

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

TERM OF CONTRACT

The contract terms will depend on the conditions of service. No contract shall be written for a period less than five (5) years. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and a part of these riders.

RATE 21

GENERAL SERVICE
TIME-OF-USE-DEMAND
(Page 1 of 2)

AVAILABILITY

This rate is available to any customer using the Company's standard service for power and light requirements and having a contract demand of 50 KVA or over and a maximum demand of less than 1,000 KVA. It is not available for resale service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, three phase, metering at the delivery voltage which shall be standard to the Company's operation.

	RATE PER MONTH	DECREMENT PER MONTH (FROM H.4375 DECREMENT RIDER)	H.4375 DECREMENT-ADJUSTED RATE PER MONTH
I. Basic Facilities Charge:	\$ 225.00	\$ (40.00)	\$ 185.00
II. Demand Charge:			
A. On-Peak Billing Demand:			
1. Summer Months of June-September @	\$ 24.50	\$ (3.08)	\$ 21.42 per KVA
2. Non-Summer Months of October-May @	\$ 16.55	\$ (2.21)	\$ 14.34 per KVA
B. Off-Peak Billing Demand			
1. All Off-Peak Billing Demand @	\$ 5.25	\$ (1.24)	\$ 4.01 per KVA
III. Energy Charge:			
A. On-Peak kWh			
1. Summer Months of June-September @	\$ 0.09760	\$ (0.01270)	\$ 0.08490 per kWh
2. Non-Summer Months of October-May @	\$ 0.06723	\$ (0.01074)	\$ 0.05649 per kWh
B. Off-Peak kWh			
1. All Off-Peak @	\$ 0.04965	\$ (0.00952)	\$ 0.04013 per kWh

BILLING DEMAND

The billing demands will be rounded to the nearest whole KVA. The maximum integrated fifteen minute demand for any period may be recorded on a rolling time interval.

For the summer months, the on-peak billing demand shall be the maximum integrated fifteen minute demand measured during the on-peak hours of the current month.

For the non-summer months, the on-peak billing demand will be the greater of: (1) the maximum integrated fifteen minute demand measured during the on-peak hours of the current month, or (2) eighty percent (80%) of the maximum integrated demand occurring during the on-peak hours of the preceding summer months.

The off-peak billing demand shall be the greatest of the following positive differences: (1) the maximum integrated fifteen minute demand measured during the off-peak hours minus the on-peak billing demand, (2) the contract demand minus the on-peak billing demand or (3) 50 KVA minus the on-peak billing demand.

DETERMINATION OF ON-PEAK AND OFF-PEAK HOURS

A. On-Peak Hours During Summer Months:

June-September:

The on-peak summer hours are defined as the hours between 1:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.*

B. On-Peak Hours During Non-Summer Months:

May and October:

The on-peak non-summer hours are defined as the hours between 1:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.*

November-April:

The on-peak non-summer hours are defined as these hours between 6:00 a.m.-12:00 noon and 5:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.*

C. Off-Peak Hours:

The off-peak hours in any month are defined as all hours not specified as on-peak hours.

*Holidays are: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

SOUTH CAROLINA ELECTRIC & GAS COMPANY

ELECTRICITY

RATE 21

GENERAL SERVICE
TIME-OF-USE-DEMAND
(Page 2 of 2)**ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL & AVOIDED CAPACITY, AND DISTRIBUTED ENERGY RESOURCE COSTS**

Fuel costs of \$.02546 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina. A charge of \$5.37 per account per month will be added to the charges above for the recovery of approved Distributed Energy Resource Program incremental costs.

DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of \$.00182 per kWh for Demand Side Management expenses.

PENSION COST COMPONENT

The energy charges above include a Pension Costs component of \$.00033 per kWh as approved by the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

TERM OF CONTRACT

The contract terms will depend on the conditions of service. No contract shall be written for a period less than five (5) years. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and a part of this rate schedule.

RATE 21A

EXPERIMENTAL PROGRAM - GENERAL SERVICE
TIME-OF-USE-DEMAND

(Page 1 of 2)

AVAILABILITY

This rate is available on a voluntary "first come, first serve" basis to the first 250 Rate 20 customer accounts and any Rate 21 customer account that qualify under the provisions of the stipulation approved by the South Carolina Public Service Commission in Docket #2002-223-E order No. 2003-38 dated January 31, 2003. This rate will be closed after the initial participant group is established, except there will be 25 additional customer accounts that will be allowed to participate on a "first come first serve" basis for new facilities constructed by customers in the initial participant group and as provided for in the stipulation as referenced above. The stipulation referenced above shall provide guidance as to any issue regarding availability on this rate. It is not available for resale service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, three phase, metering at the delivery voltage which shall be standard to the Company's operation.

	RATE PER MONTH		DECREMENT PER MONTH (FROM H.4375 DECREMENT RIDER)		H.4375 DECREMENT-ADJUSTED RATE PER MONTH	
I. Basic Facilities Charge:	\$	225.00	\$	(40.00)	\$	185.00
II. Demand Charge:						
A. On-Peak Billing Demand:						
1. Summer Months of June-September @	\$	23.69	\$	(3.12)	\$	20.57 per KVA
2. Non-Summer Months of October-May @	\$	14.66	\$	(1.67)	\$	12.99 per KVA
B. Off-Peak Billing Demand						
1. All Off-Peak Billing Demand @	\$	5.25	\$	(1.20)	\$	4.05 per KVA
III. Energy Charge:						
A. On-Peak kWh						
1. Summer Months of June-September @	\$	0.08683	\$	(0.01097)	\$	0.07586 per kWh
2. Non-Summer Months of October-May @	\$	0.05871	\$	(0.00964)	\$	0.04907 per kWh
B. Off-Peak kWh						
1. All Off-Peak @	\$	0.04671	\$	(0.01002)	\$	0.03669 per kWh

BILLING DEMAND

The billing demands will be rounded to the nearest whole KVA. The maximum integrated fifteen minute demand for any period may be recorded on a rolling time interval.

For the summer months, the on-peak billing demand shall be the maximum integrated fifteen minute demand measured during the on-peak hours of the current month.

For the non-summer months, the on-peak billing demand will be the greater of: (1) the maximum integrated fifteen minute demand measured during the on-peak hours of the current month, or (2) eighty percent (80%) of the maximum integrated demand occurring during the on-peak hours of the preceding summer months.

The off-peak billing demand shall be the greatest of the following positive differences: (1) the maximum integrated fifteen minute demand measured during the off-peak hours minus the on-peak billing demand, (2) the contract demand minus the on-peak billing demand or (3) 50 KVA minus the on-peak billing demand.

DETERMINATION OF ON-PEAK AND OFF-PEAK HOURS

A. On-Peak Hours During Summer Months:

June-September:

The on-peak summer hours are defined as the hours between 1:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.*

B. On-Peak Hours During Non-Summer Months:

May and October:

The on-peak non-summer hours are defined as the hours between 1:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.*

November-April:

The on-peak non-summer hours are defined as these hours between 6:00 a.m.-12:00 noon and 5:00 p.m.-9:00 p.m.,

Monday-Friday, excluding holidays.*

C. Off-Peak Hours:

The off-peak hours in any month are defined as all hours not specified as on-peak hours.

*Holidays are: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

SOUTH CAROLINA ELECTRIC & GAS COMPANY

ELECTRICITY

RATE 21A

EXPERIMENTAL PROGRAM - GENERAL SERVICE
TIME-OF-USE-DEMAND
(Page 2 of 2)**ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL & AVOIDED CAPACITY, AND DISTRIBUTED ENERGY RESOURCE COSTS**

Fuel costs of \$.02546 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina. A charge of \$5.37 per account per month will be added to the charges above for the recovery of approved Distributed Energy Resource Program incremental costs.

DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of \$.00182 per kWh for Demand Side Management expenses.

PENSION COST COMPONENT

The energy charges above include a Pension Costs component of \$.00033 per kWh as approved by the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

TERM OF CONTRACT

The contract terms will depend on the conditions of service. The contract for this experimental program shall be written for a period of 48 months as provided for in the stipulation approved by the Public Service Commission of South Carolina in docket No. 2002-223-E, order No. 2003-38 dated July 31, 2003. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and a part of this rate schedule.

RATE 22

SCHOOL SERVICE

AVAILABILITY

This rate is available to customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system for general light and/or power service to schools. It is not available for resale service. It is only available to recognized non-boarding schools with up through grade twelve.

CHARACTER OF SERVICE

Alternating Current, 60 hertz. Voltage and phase at the option of the Company.

RATE PER MONTH

Basic Facilities Charge:	\$	17.05	
Plus Energy Charge:			
First 50,000 kWh @	\$	0.11641	per kWh
Excess over 50,000 kWh @	\$	0.13490	per kWh

DECREMENT PER MONTH (FROM H.4375 DECREMENT RIDER)

Basic Facilities Charge:	\$	(3.25)	
Plus Energy Charge:			
First 50,000 kWh @	\$	(0.01804)	per kWh
Excess over 50,000 kWh @	\$	(0.01874)	per kWh

H.4375 DECREMENT-ADJUSTED RATE PER MONTH

Basic Facilities Charge:	\$	13.80	
Plus Energy Charge:			
First 50,000 kWh @	\$	0.09837	per kWh
Excess over 50,000 kWh @	\$	0.11616	per kWh

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above, and the Distributed Energy Resource Program charge, as stated below, provided however, when construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL & AVOIDED CAPACITY, AND DISTRIBUTED ENERGY RESOURCE COSTS

Fuel costs of \$.02564 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina. A charge of \$5.37 per account per month will be added to the charges above for the recovery of approved Distributed Energy Resource Program incremental costs.

DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of \$.00259 per kWh for Demand Side Management expenses.

PENSION COSTS COMPONENT

The energy charges above include a Pension Costs component of \$.00033 per kWh as approved by the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Under no conditions will the Company allow the service to be resold to or shared with others. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

When a school offers activities that, in the sole opinion of the Company, are of a commercial nature such as day care, camps or recreational activities, the Company may require that the account be served under the appropriate general service rate.

TERM OF CONTRACT

Contracts shall be written for a period of not less than five (5) years. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

RATE 23**INDUSTRIAL POWER SERVICE****AVAILABILITY**

This rate is available to any customer classified in the major industrial group of manufacturing with 10-14 or 20-39 as the first two digits of the Standard Industrial Classification or 21 or 31-33 as the first two digits of the six digit North American Industry Classification System, using the Company's standard service for power and light requirements, and having a contract demand of 1,000 KW or over. It is not available for resale service.

CHARACTER OF SERVICE

Alternating Current, 60 hertz, three phase, metering at the delivery voltage which shall be standard to the Company's operation.

RATE PER MONTH

I. Basic Facilities Charge \$ 2,050.00

II. Demand Charge:

All KW of Billing Demand @ \$ 16.08 per KW

The billing demand (to the nearest whole KW) shall be the greatest of: (1) the maximum integrated fifteen minute demand measured (which may be on a rolling time interval) during the current month; or (2) eighty percent (80%) of the highest demand occurring during the billing months of June through September in the eleven preceding months; or (3) sixty (60%) of the highest demand occurring during the billing months of October through May in the eleven preceding months; or (4) the contract demand; or (5) 1,000 KW.

The customer shall maintain a power factor of as near unity as practicable. If the power factor of the customer's installation falls below 85%, the Company will adjust the billing demand to a basis of 85% power factor.

III. Energy Charge:

All kWh @ \$ 0.04906 per kWh

DECREMENT PER MONTH (FROM H.4375 DECREMENT RIDER)

I. Basic Facilities Charge \$ (200.00)

II. Demand Charge:

All KW of Billing Demand @ \$ (1.84) per KW

III. Energy Charge:

All kWh @ \$ (0.00874) per kWh

H.4375 DECREMENT-ADJUSTED RATE PER MONTH

I. Basic Facilities Charge \$ 1,850.00

II. Demand Charge:

All KW of Billing Demand @ \$ 14.24 per KW

III. Energy Charge:

All kWh @ \$ 0.04032 per kWh

DISCOUNT

A discount of \$0.60 per KW of billing demand will be allowed when the service is supplied at a delivery voltage of 46,000 volts or higher.

MINIMUM CHARGE

The monthly minimum charge is the demand as determined above. It shall also include the basic facilities charge as stated above, and the Distributed Energy Resource Program charge, as stated below. The Company may allow a buildup period not to exceed six months for new and expanding accounts during which time the contract demand and/or the minimum demand specified in the rate schedule may be waived. The Company shall not commit itself to a buildup period exceeding six months without prior approval of the Commission for the specific account involved.

ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL & AVOIDED CAPACITY, AND DISTRIBUTED ENERGY RESOURCE COSTS

Fuel costs of \$.02509 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina. A charge of \$100.00 per account per month will be added to the charges above for the recovery of approved Distributed Energy Resource Program incremental costs.

DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of \$.00095 per kWh for Demand Side Management expenses.

PENSION COSTS COMPONENT

The energy charges above include a Pension Costs component of \$.00033 per kWh as approved by the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

TERM OF CONTRACT

The contract terms will depend on the conditions of service. No contract shall be written for a period less than five (5) years. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and a part of this rate schedule.

RATE 24

LARGE GENERAL SERVICE
TIME-OF-USE
(Page 1 of 2)

AVAILABILITY

This rate is available to any customer using the Company's standard service for power and light requirements and having a contract demand of 1,000 KW or over. It is not available for resale service.

CHARACTER OF SERVICE

Alternating Current, 60 hertz, three phase, metering at the delivery voltage which shall be standard to the Company's operation.

	RATE PER MONTH	PER MONTH (FROM H.4375 DECREMENT RIDER)	DECREMENT- ADJUSTED RATE PER MONTH
I. Basic Facilities Charge:	\$ 2,050.00	\$ (200.00)	\$ 1,850.00
II. Demand Charge:			
A. On-Peak Billing Demand			
1. Summer Months of June-September @	\$ 19.77	\$ (2.59)	\$ 17.18 per KW
2. Non-Summer Months of October-May @	\$ 13.84	\$ (1.85)	\$ 11.99 per KW
B. Off-Peak Billing Demand			
1. All Off-Peak Billing Demand @	\$ 5.89	\$ (0.69)	\$ 5.20 per KW
III. Energy Charge:			
A. On-Peak kWh			
1. Summer Months of June-September @	\$ 0.08259	\$ (0.01263)	\$ 0.06996 per kWh
2. Non-Summer Months of October-May @	\$ 0.05883	\$ (0.00911)	\$ 0.04972 per kWh
B. Off-Peak kWh			
1. All Off-Peak @	\$ 0.04511	\$ (0.00857)	\$ 0.03654 per kWh

BILLING DEMAND

The billing demands will be rounded to the nearest whole KW. If the power factor of the customer's current month maximum integrated fifteen minute KW demand for the on-peak and off-peak time periods are less than 85%, then the Company will adjust same to 85%. The maximum integrated fifteen minute demand for any period may be recorded on a rolling time interval.

For the summer months, the on-peak billing demand shall be the maximum integrated fifteen minute demand measured during the on-peak hours of the current month.

For the non-summer months, the on-peak billing demand will be the greater of: (1) the maximum integrated fifteen minute demand measured during the on-peak hours of the current month, or (2) eighty percent (80%) of the maximum integrated demand occurring during the on-peak hours of the preceding summer months.

The off-peak billing demand shall be the greatest of the following positive differences: (1) the maximum integrated fifteen minute demand measured during the off-peak hours minus the on-peak billing demand, or (2) the contract demand minus the on-peak billing demand, or (3) 1,000 KW minus the on-peak billing demand.

DISCOUNT

A discount of \$0.60 per KW of on-peak and off-peak billing demand will be allowed when the service is supplied at a delivery voltage of 46,000 volts or higher.

DETERMINATION OF ON-PEAK HOURS

A. On-Peak Hours During Summer Months:

June-September:

The on-peak summer hours are defined as the hours between 1:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.*

B. On-Peak Hours During Non-Summer Months:

May and October:

The on-peak non-summer hours are defined as the hours between 1:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.*

November-April:

The on-peak non-summer hours are defined as those hours between 6:00 a.m.-12:00 noon and 5:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.*

C. Off-Peak Hours:

The off-peak hours in any month are defined as all hours not specified as on-peak hours.

*Holidays are: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

RATE 24

LARGE GENERAL SERVICE
TIME-OF-USE
(Page 2 of 2)**MINIMUM CHARGE**

The monthly minimum charge is the demand as determined above. It shall also include the basic facilities charge as stated above, and the Distributed Energy Resource Program charge, as stated below. The Company may allow a buildup period not to exceed six months for new and expanding accounts during which time the contract demand and/or the minimum demand specified in the rate schedule may be waived. The Company shall not commit itself to a buildup period exceeding six months without prior approval of the Commission for the specific account involved.

ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL & AVOIDED CAPACITY, AND DISTRIBUTED ENERGY RESOURCE COSTS

Fuel costs of \$.02509 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina. A charge of \$100.00 per account per month will be added to the charges above for the recovery of approved Distributed Energy Resource Program incremental costs.

DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of \$.00095 per kWh for Demand Side Management expenses.

PENSION COSTS COMPONENT

The energy charges above include a Pension Costs component of \$.00033 per kWh as approved by the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local government body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

TERM OF CONTRACT

The contract terms will depend on the conditions of service. No contract shall be written for a period of less than five (5) years. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and a part of this rate schedule.

RATE 27

**LARGE POWER SERVICE
REAL TIME PRICING
(EXPERIMENTAL)
(Page 1 of 3)**

AVAILABILITY

This rate is available for Large Commercial and Industrial Customers. Qualifying Customers must have a monthly maximum demand of not less than 1000 kW.

This rate schedule is not available in conjunction with the Company's Interruptible Rider. Also, this rate is not available for resale service.

METERING OF LOAD

Standard metering for Real Time Pricing (RTP) is the conventional interval demand recording meter typically used for Customers with loads of 1000 kW or greater.

CHARGES PER MONTH

Baseline Charges: The Baseline Charges for each Customer are calculated using the current version of the Customer's otherwise applicable tariff and the Baseline Billing determinants. If there is a change in the filed tariff rates used to calculate the baseline charges or if the base fuel rate changes, these changes will be reflected in the baseline charges.

Marginal Energy Charge: The Energy Charge is an hourly cents per kWh charge. It consists of the incremental energy cost and any other directly related marginal production costs including line losses for that hour. This charge will be communicated to the Customer as described in the Billing Determination below.

Rationing Charge: The Rationing Charge is an hourly cents per kWh charge. It consists of generation costs only. These costs will be applied when regional available generation capacity is low. If these conditions do not occur, the Rationing Charge will be zero. The Rationing Charge will be communicated to the Customer as described in the Notice and Billing Determination below.

Risk Adder: \$.005 per kWh will be applied to the incremental kilowatt hours above and below the Customer Base Load.

Transmission Charge: All new RTP load above the Customer Baseline Load (CBL) will carry a per kWh transmission charge plus charges for two ancillary services, scheduling and dispatch service and reactive supply and voltage control service. The transmission charge for RTP load above the CBL is \$.00469 per kWh.

Demand Side Management Component: The energy charges above include a DSM component of \$.00095 per kWh for Demand Side Management expenses.

Pension Costs Component: The energy charges above include a Pension Costs component of \$.00033 per kWh as approved by the Public Service Commission of South Carolina.

Administrative Charge: An administrative charge of \$200 per month will be charged to cover billing, administrative, and communication costs associated with the LPS (Large Power Service)-RTP program.

Sales Tax and Franchise Charge: To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

BILL DETERMINATION

LPS-RTP Bill $Mo. = \text{Baseline Charges} + Mo. + (\sum ((\text{Price}_{Hr.} \times \text{New Load}_{Hr.}) - (\text{Price}_{Hr.} \times \text{Reduced Load}_{Hr.}))) + (\text{Transmission Charge}_{Hr.} \times \text{New Load}_{Hr.}) + \text{Admn. Charges} + \text{Applicable Taxes}.$

Where:

LPS-RTP Bill $Mo. = \text{Total Customer's RTP bill}.$

Baseline Charge $Mo. = \text{Monthly charge calculated using the Customer approved Baseline Billing Determinants and the current version of the Customer's otherwise applicable rate schedule}.$

$\Sigma = \text{Sum of all hours of the monthly billing period}.$

Price $Hr. = \text{The hourly marginal energy charge plus the hourly rationing charge plus the risk adder}.$

RATE 27

**LARGE POWER SERVICE
REAL TIME PRICING
(EXPERIMENTAL)
(Page 2 of 3)**

New Load _{hr.} = The Customer's metered hourly actual load less the hourly baseline load when the hourly actual load exceeds the hourly baseline load.

Reduced Load _{hr.} = The Customer's metered hourly actual load less the hourly baseline load when the hourly baseline load exceeds the hourly actual load.

Transmission Charges _{hr.} = Per kWh charge on the new RTP load recorded in the monthly billing period above the CBL.

Administrative Charge = The monthly charge for administration of Rate 27.

Applicable Taxes = The monthly applicable sales tax, franchise fee and / or business license tax.

NOTICE AND BILLING DETERMINATION

Pricing Period: Each hour of each day is a separate pricing period and the corresponding quoted energy price is applicable to energy consumption during that hour that differs from the CBL. Each day begins at 12:00:01 a.m. and ends at 12:00 midnight. Each hour begins at the one second mark and ends on the hour mark.

Marginal Energy Charge and Rationing Charge Notification: Each business day by 4:00 p.m., 24 hourly prices consisting of the hourly incremental energy charge, the Risk Adder, if applicable and the hourly Rationing Charge, for the following day will be communicated to the Customer via a method specified by the Company. Prices for weekends, including Mondays and holidays, may be communicated to the Customer by 4:00 p.m. the business day prior to the weekend or holiday. Holidays are defined in the conventional Company tariffs. The Company reserves the right to change any hourly price by 4:00 p.m. on the day prior to the affected day. The Customer shall supply the Company the name and 24 hour telephone number of a contact person. It is the Customer's responsibility to notify the Company if the pricing information is not received. If, for any reason, the Customer fails to receive the pricing information by 5:00 p.m. and fails to notify the Company that it has not received the prices, the Company is under no obligation to change or alter the prices it has posted and will bill the Customer according to the provisions set forth above. The Company is not responsible for a Customer's failure to act upon the hourly RTP prices.

Power Factor Adjustment: The Customer shall maintain a power factor of as near unity as practical. If the average hourly monthly power factor falls below 85%, a power factor adjustment charge will be assessed as follows:

Power Factor Adj. = $((\text{MkVA} * 85\%) - \text{MkW}) * \text{kW Charge}$

Where:

MkVA	= kVA measured at the time of MkW
MkW	= Maximum kW in any 15 minute period during the current month
kW Charge	= Kilowatt Charge from standard rate schedule

CBL Calculation

At the beginning of each year, except for the Customer's initial subscription year on RTP, the Customer's current CBL shall be adjusted following the rules and procedures described below as a condition for continued subscription to RTP. Failure by the Customer to approve the revised CBL as part of the RTP contract shall result in the cancellation of the RTP contract and the Customer's service shall be billed under the rate schedule applicable prior to subscription or under such rate schedule as is appropriate to the Customer's service classification.

Standard CBL Adjustment

At the beginning of each year, the previous calendar year's billing determinants will be reviewed to determine the level of demand and energy that is subject to real time pricing. If the level of demand or energy or both exceeds 20% of the total demand or energy or both, then the CBL will be adjusted in order to limit the amount of load subject to real time pricing to 20% of the previous calendar year's total load. If the level of demand or energy subject to RTP is less than 20% of the previous calendar year's total load, then no adjustment to the CBL will be required.

Baseline Billing Determinants: The Baseline Billing Determinants are developed using a complete year of hourly load data that accurately represents the Customer's electrical load pattern. This is negotiated and agreed to by the Customer and the Company as representative of the Customer's operation. The Baseline Billing Determinants will be used to measure changes in consumption for Rate 27 billing. The Customer and the Company must agree on the Baseline Bill Determinants before the Customer is put on Rate 27. Once agreed upon, the Baseline Billing Determinants cannot be changed except for the reasons outlined in CBL Calculation and Standard CBL Adjustment or the following:

RATE 27

**LARGE POWER SERVICE
REAL TIME PRICING
(EXPERIMENTAL)
(Page 3 of 3)**

- Any permanent plant additions or improvements that affect load levels as verified to the Company's satisfaction
- Any permanent plant shutdowns
- Any adjustments that reflect the Customer's response to Company sponsored load management program

Any changes in the Baseline Billing Determinants resulting from the reasons above, must be agreed upon by the Company and the Customer. The Customer must provide documentation sufficient to substantiate the requested CBL adjustment. The Company, at its sole discretion, will determine whether to adjust the CBL. If changes in the Customer's electricity usage level cause the Company to change out, modify, or enhance any equipment associated with service delivery voltage, the Customer shall reimburse the Company for all cost incurred as a condition for continuing on Rate 27.

SPECIAL PROVISIONS

Adjustment for Fuel Costs: The Company's Adjustment for Fuel, Variable Environmental & Avoided Capacity, and Distributed Energy Resource Costs is incorporated as part of, and will apply to all service supplied under this Rate Schedule, including the determination of the Baseline Charge.

H.4375 Decrement Rider: Applies to baseline charges only.

Payment Terms: All bills are net and payable when rendered.

Terms of Contract: The term of contract for this rate is five (5) years with a minimum of twenty-four (24) months termination notice requirement. Upon termination, the Customer may not return to Rate 27 pricing for a minimum of twelve (12) months. If the Customer reverts to the rate schedule under which service was received prior to Rate 27 or any other eligible rate, usage under Rate 27 will not affect the Customer's billing determinants under that rate schedule nor will it affect the term of the Customer's new contract. Following the minimum 12 month absence, should a customer elect to return to Rate 27, the Customer will be treated as a new Rate 27 customer for purposes of administering this tariff.

Billing Cycle: The Customer shall be billed on a calendar month basis.

Facility Charges: Facility Charges will be billed under the Baseline Charges. Any extra facility charges will be calculated according to Company policy and procedure, and billed as part of the total bill.

General Terms and Conditions: The Company's General Terms and Conditions, including curtailment provisions, are incorporated by reference and are part of this rate schedule.

**RATE 28
(EXPERIMENTAL)****SMALL GENERAL SERVICE
TIME-OF-USE DEMAND**

(Page 1 of 2)

AVAILABILITY

This rate is available to any non-residential customer using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system for power and light requirements and having an on-peak demand of not more than 100KW. The second billing month within a twelve billing month period that on-peak demand exceeds 100 KW will terminate eligibility under this rate schedule. It is not available for resale service. This rate is available to a maximum of 25 customers not enrolled under the Company's Rider to Rates 7 & 28 - Net Metering For Renewable Energy Facilities.

CHARACTER OF SERVICE

Alternating Current, 60 hertz. Voltage and phase at the option of the Company.

	RATE PER MONTH	DECREMENT PER MONTH (FROM H.4375 DECREMENT RIDER)	H.4375 DECREMENT- ADJUSTED RATE PER MONTH
I. Basic Facilities Charge:	\$ 26.40	\$ (3.25)	\$ 23.15
II. Demand Charge:			
A. On-Peak Billing Demand:			
1. Summer months of June-September @	\$ 19.82	\$ (2.04)	\$ 17.78 per KW
2. Non-Summer months of October-May @	\$ 12.39	\$ (1.28)	\$ 11.11 per KW
B. Off-Peak Billing Demand			
1. All Off-Peak Billing Demand @	\$ 3.96	\$ (0.40)	\$ 3.56 per KW
III. Energy Charge:			
A. On-Peak kWh			
1. All On-Peak @	\$ 0.11981	\$ (0.01703)	\$ 0.10278 per kWh
B. Off-Peak kWh			
2. All Off-Peak @	\$ 0.09236	\$ (0.01474)	\$ 0.07762 per kWh

BILLING DEMAND

The billing demands will be rounded to the nearest whole KW. The maximum integrated fifteen minute demand for any period may be recorded on a rolling time interval.

For the summer months, the on-peak billing demand shall be the maximum integrated fifteen minute demand measured during the on-peak hours of the current month.

For the non-summer months, the on-peak billing demand will be the greater of: (1) the maximum integrated fifteen minute demand measured during the on-peak hours of the current month, or (2) eighty percent (80%) of the maximum integrated demand occurring during the on-peak hours of the preceding summer months.

The off-peak billing demand shall be the greatest of the following positive differences: (1) the maximum integrated fifteen minute demand measured during the off-peak hours minus the on-peak billing demand or (2) the contract demand minus the on-peak billing demand.

DETERMINATION OF ON-PEAK HOURS**A. On-Peak Hours:**

June-September:

The on-peak summer hours are defined as the hours between 1:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.*

October-May:

The on-peak non-summer hours are defined as those hours between 6:00 a.m.-10:00 a.m. and 6:00 p.m.-10:00 p.m.

Monday-Friday, excluding holidays.*

B. Off-Peak Hours:

The off-peak hours in any month are defined as all hours not specified as on-peak hours.

*Holidays are: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above, and the Distributed Energy Resource Program charge, as stated below, provided however, when construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

SOUTH CAROLINA ELECTRIC & GAS COMPANY**ELECTRICITY****RATE 28
(EXPERIMENTAL)****SMALL GENERAL SERVICE
TIME-OF-USE DEMAND**

(Page 2 of 2)

ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL & AVOIDED CAPACITY, AND DISTRIBUTED ENERGY RESOURCE COSTS

Fuel costs of \$.02564 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina. A charge of \$5.37 per account per month will be added to the charges above for the recovery of approved Distributed Energy Resource Program incremental costs.

DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of \$.00259 per kWh for Demand Side Management expenses.

PENSION COSTS COMPONENT

The energy charges above include a Pension Costs component of \$.00033 per kWh as approved by the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

POWER FACTOR

If the power factor of the customer's installation falls below 85%, the Company may adjust the billing to a basis of 85% power factor.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

The Company shall have the right to install and operate special metering equipment to measure customer's loads or any part thereof and to obtain any other data necessary to determine the customer's load characteristics.

TERM OF CONTRACT

The contract terms will depend on the conditions of service. Contracts for installations of a permanent nature shall be written for a period of not less than one (1) year. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

SOUTH CAROLINA ELECTRIC & GAS COMPANY

ELECTRIC CONTRACTED RATES

<u>Name of Customer</u>	<u>Rate</u>
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State Line Accounts*	23
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INTERNATIONAL PAPER

		DECREMENT PER MONTH (FROM RATE PER H.4375 DECREMENT MONTH RIDER)		H.4375 DECREMENT- ADJUSTED RATE PER MONTH	
Eastover Mills					
Economy Power Rate	<u>Administrative Charges:</u>	\$ 2,050.00	\$ (200.00)	\$ 1,850.00	per month
	<u>On-Peak Energy Charge:</u>				
	Fuel cost of highest cost generation unit	\$ 0.02996	\$ (0.01092)	\$ 0.01904	per kWh
	<u>Off-Peak Energy Charge:</u>				
	Fuel cost of highest cost generation unit	\$ 0.01639	\$ (0.00597)	\$ 0.01042	per kWh
Standby Power Rate	<u>Excess Demand Charge:</u>	\$ 20.00	\$ -	\$ 20.00	per KW
	<u>Demand Charge:</u>				
	On-peak June-September	\$ 0.48230	\$ (0.08515)	\$ 0.39715	per KW/Day
	On-peak October-May	\$ 0.28734	\$ (0.06082)	\$ 0.22652	per KW/Day
	Off-peak	\$ 0.17392	\$ (0.02269)	\$ 0.15123	per KW/Day
Maintenance Power Rate	<u>Energy Charge:</u>				
	Same as that for Economy Power above				
	<u>Excess Demand Charge:</u>	\$ 20.00	\$ -	\$ 20.00	per KW
	<u>Demand Charge:</u>	\$ 0.50893	\$ (0.06049)	\$ 0.44844	per KW/Day
	<u>Energy Charge:</u>	\$ 0.04906	\$ (0.00874)	\$ 0.04032	per kWh
	<u>Company Provided KVAR</u>	\$ 0.14773	\$ -	\$ 0.14773	per KVAR
	<u>Renewable Energy Resou</u>	\$ 100.00	\$ -	\$ 100.00	per month

Contracted lighting, signal and roadway lighting, etc.

* After contractual (1925 and 1955) adjustments

- Note:
- (1) Fuel costs of \$.02509 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.
 - (2) Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

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H.4375 Decrement Rider Amounts by Rate Schedule (Revised 7/13/18)

Rate Schedule	Description	PHASE 4		PHASE 5		PHASE 6		PHASE 7		PHASE 8		PHASE 9		Cumulative
		Jun/Aug-11	Oct-11	Aug-12	Oct-12	May-13	Oct-13	May-14	Oct-14	May-15	Oct-15	May-16	Nov-16	
Rate 1	Basic Facilities Charge	\$ -	\$ -	\$ 0.50		\$ 0.50		\$ -		\$ -		\$ -		\$ 1.00
		\$ 8.50	\$ 8.50	\$ 8.50	\$ 9.00	\$ 9.50	\$ 10.00	\$ 10.00	\$ 10.00	\$ 10.00	\$ 10.00	\$ 10.00	\$ 10.00	
	First 800 kWh		\$ 0.00295		\$ 0.00270		\$ 0.00347		\$ 0.00412		\$ 0.00400		\$ 0.00403	\$ 0.02127
		\$ 0.11351	\$ 0.11646	\$ 0.11827	\$ 0.12097	\$ 0.12347	\$ 0.12694	\$ 0.12694	\$ 0.13106	\$ 0.13053	\$ 0.13453	\$ 0.12828	\$ 0.13231	
	Over 800 kWh (Summer)		\$ 0.00322		\$ 0.00315		\$ 0.00374		\$ 0.00453		\$ 0.00434		\$ 0.00378	\$ 0.02276
Rate 2	Over 800 kWh (Non-Summer)	\$ 0.12488	\$ 0.12810	\$ 0.12991	\$ 0.13306	\$ 0.13590	\$ 0.13964	\$ 0.13964	\$ 0.14417	\$ 0.14364	\$ 0.14798	\$ 0.14173	\$ 0.14551	
		\$ 0.00280	\$ 0.00251	\$ 0.00251	\$ 0.00251	\$ 0.00339	\$ 0.00339	\$ 0.00395	\$ 0.00395	\$ 0.00385	\$ 0.00385	\$ 0.00410	\$ 0.00410	\$ 0.02060
		\$ 0.10900	\$ 0.11180	\$ 0.11361	\$ 0.11612	\$ 0.11848	\$ 0.12187	\$ 0.12187	\$ 0.12582	\$ 0.12529	\$ 0.12914	\$ 0.12289	\$ 0.12699	
	Basic Facilities Charge	\$ -	\$ -	\$ 0.50		\$ 0.50		\$ -		\$ -		\$ -		\$ 1.00
	All kWh	\$ 8.50	\$ 8.50	\$ 8.50	\$ 9.00	\$ 9.50	\$ 10.00	\$ 10.00	\$ 10.00	\$ 10.00	\$ 10.00	\$ 10.00	\$ 10.00	
Rate 3		\$ 0.00358	\$ 0.00095	\$ 0.00095	\$ 0.00095	\$ 0.00397	\$ 0.00397	\$ 0.00519	\$ 0.00519	\$ 0.00451	\$ 0.00451	\$ 0.00487	\$ 0.00487	\$ 0.02307
		\$ 0.08757	\$ 0.09115	\$ 0.09296	\$ 0.09391	\$ 0.09536	\$ 0.09933	\$ 0.09933	\$ 0.10452	\$ 0.10399	\$ 0.10850	\$ 0.10225	\$ 0.10712	
	Basic Facilities Charge	\$ 0.25	\$ 0.25	\$ 0.50		\$ 1.00		\$ 0.50		\$ 0.50		\$ 0.50		\$ 3.25
		\$ 18.50	\$ 18.75	\$ 18.75	\$ 19.25	\$ 20.25	\$ 21.25	\$ 21.25	\$ 21.75	\$ 21.75	\$ 22.25	\$ 22.25	\$ 22.75	
	All kWh	\$ 0.00250	\$ 0.00222	\$ 0.00222	\$ 0.00222	\$ 0.00286	\$ 0.00286	\$ 0.00324	\$ 0.00324	\$ 0.00312	\$ 0.00312	\$ 0.00329	\$ 0.00329	\$ 0.01723
Rate 5		\$ 0.10094	\$ 0.10344	\$ 0.10557	\$ 0.10779	\$ 0.10730	\$ 0.11016	\$ 0.10997	\$ 0.11321	\$ 0.11251	\$ 0.11563	\$ 0.10964	\$ 0.11293	
	Basic Facilities Charge	\$ -	\$ -	\$ 0.50		\$ 0.50		\$ -		\$ -		\$ -		\$ 1.00
		\$ 12.50	\$ 12.50	\$ 12.50	\$ 13.00	\$ 13.50	\$ 14.00	\$ 14.00	\$ 14.00	\$ 14.00	\$ 14.00	\$ 14.00	\$ 14.00	
	On-Peak Summer kWh		\$ 0.00458		\$ 0.00910		\$ 0.00534		\$ 0.01405		\$ 0.00920		\$ 0.00067	\$ 0.04294
		\$ 0.08925	\$ 0.09197	\$ 0.09378	\$ 0.09568	\$ 0.09739	\$ 0.10169	\$ 0.10169	\$ 0.10434	\$ 0.10381	\$ 0.10723	\$ 0.10098	\$ 0.10537	
Rate 6	On-Peak Non-Summer kWh		\$ 0.00647		\$ 0.00812		\$ 0.00777		\$ 0.01341		\$ 0.00458		\$ 0.00123	\$ 0.04158
		\$ 0.26581	\$ 0.27039	\$ 0.27220	\$ 0.28130	\$ 0.29363	\$ 0.29897	\$ 0.29897	\$ 0.31302	\$ 0.31249	\$ 0.32169	\$ 0.31544	\$ 0.31611	
	Off-Peak kWh		\$ 0.00272		\$ 0.00190		\$ 0.00430		\$ 0.00265		\$ 0.00342		\$ 0.00439	\$ 0.01938
		\$ 0.23958	\$ 0.24605	\$ 0.24786	\$ 0.25598	\$ 0.26429	\$ 0.27206	\$ 0.27206	\$ 0.28547	\$ 0.28494	\$ 0.28952	\$ 0.28327	\$ 0.28450	
	Basic Facilities Charge	\$ -	\$ -	\$ 0.50		\$ 0.50		\$ -		\$ -		\$ -		\$ 1.00
Rate 7		\$ 8.50	\$ 8.50	\$ 8.50	\$ 9.00	\$ 9.50	\$ 10.00	\$ 10.00	\$ 10.00	\$ 10.00	\$ 10.00	\$ 10.00	\$ 10.00	
	First 800 kWh		\$ 0.00295		\$ 0.00270		\$ 0.00347		\$ 0.00412		\$ 0.00400		\$ 0.00403	\$ 0.02127
		\$ 0.11351	\$ 0.11646	\$ 0.11827	\$ 0.12097	\$ 0.12347	\$ 0.12694	\$ 0.12694	\$ 0.13106	\$ 0.13053	\$ 0.13453	\$ 0.12828	\$ 0.13231	
	Over 800 kWh (Summer)		\$ 0.00322		\$ 0.00315		\$ 0.00374		\$ 0.00453		\$ 0.00434		\$ 0.00378	\$ 0.02276
	Over 800 kWh (Non-Summer)	\$ 0.12488	\$ 0.12810	\$ 0.12991	\$ 0.13306	\$ 0.13590	\$ 0.13964	\$ 0.13964	\$ 0.14417	\$ 0.14364	\$ 0.14798	\$ 0.14173	\$ 0.14551	
Rate 8		\$ 0.00280	\$ 0.00251	\$ 0.00251	\$ 0.00251	\$ 0.00339	\$ 0.00339	\$ 0.00395	\$ 0.00395	\$ 0.00385	\$ 0.00385	\$ 0.00410	\$ 0.00410	\$ 0.02060
		\$ 0.10900	\$ 0.11180	\$ 0.11361	\$ 0.11612	\$ 0.11848	\$ 0.12187	\$ 0.12187	\$ 0.12582	\$ 0.12529	\$ 0.12914	\$ 0.12289	\$ 0.12699	
	Basic Facilities Charge	\$ -	\$ -	\$ 0.50		\$ 0.50		\$ -		\$ -		\$ -		\$ 1.00
		\$ 12.50	\$ 12.50	\$ 12.50	\$ 13.00	\$ 13.50	\$ 14.00	\$ 14.00	\$ 14.00	\$ 14.00	\$ 14.00	\$ 14.00	\$ 14.00	
	On-Peak Summer KW		\$ 0.03		\$ 0.04		\$ 0.26		\$ 0.44		\$ 0.25		\$ 0.10	\$ 1.12
Rate 9		\$ 10.88	\$ 10.91	\$ 10.91	\$ 10.95	\$ 10.99	\$ 11.25	\$ 11.25	\$ 11.69	\$ 11.69	\$ 11.94	\$ 11.94	\$ 12.04	
	On-Peak Non-Summer KW		\$ 0.05		\$ 0.63		\$ 0.20		\$ 0.22		\$ 0.18		\$ 0.07	\$ 1.35
		\$ 6.77	\$ 6.82	\$ 6.82	\$ 7.45	\$ 7.93	\$ 8.13	\$ 8.13	\$ 8.35	\$ 8.35	\$ 8.53	\$ 8.53	\$ 8.60	
	On-Peak kWh		\$ 0.00292		\$ 0.00008		\$ 0.00227		\$ 0.00317		\$ 0.00307		\$ 0.00137	\$ 0.01288
		\$ 0.08870	\$ 0.09162	\$ 0.09343	\$ 0.09351	\$ 0.09294	\$ 0.09521	\$ 0.09521	\$ 0.09838	\$ 0.09785	\$ 0.10092	\$ 0.09467	\$ 0.09604	
Rate 10	Off-Peak kWh		\$ 0.00213		\$ 0.00396		\$ 0.00435		\$ 0.00276		\$ 0.00274		\$ 0.00348	\$ 0.01942
		\$ 0.06702	\$ 0.06915	\$ 0.07096	\$ 0.07492	\$ 0.07844	\$ 0.08279	\$ 0.08279	\$ 0.08555	\$ 0.08502	\$ 0.08776	\$ 0.08151	\$ 0.08499	
	Basic Facilities Charge	\$ -	\$ -	\$ 0.50		\$ 0.50		\$ -		\$ -		\$ -		\$ 1.00
		\$ 8.50	\$ 8.50	\$ 8.50	\$ 9.00	\$ 9.50	\$ 10.00	\$ 10.00	\$ 10.00	\$ 10.00	\$ 10.00	\$ 10.00	\$ 10.00	
	First 800 kWh		\$ 0.00323		\$ 0.00277		\$ 0.00367		\$ 0.00411		\$ 0.00370		\$ 0.00387	\$ 0.02135
Rate 11		\$ 0.11808	\$ 0.12131	\$ 0.12312	\$ 0.12589	\$ 0.12844	\$ 0.13211	\$ 0.13211	\$ 0.13622	\$ 0.13569	\$ 0.13939	\$ 0.13314	\$ 0.13701	
	Over 800 kWh (Summer)		\$ 0.00353		\$ 0.00323		\$ 0.00395		\$ 0.00452		\$ 0.00402		\$ 0.00363	\$ 0.02288
		\$ 0.12991	\$ 0.13344	\$ 0.13525	\$ 0.13848	\$ 0.14137	\$ 0.14532	\$ 0.14532	\$ 0.14984	\$ 0.14931	\$ 0.15333	\$ 0.14708	\$ 0.15071	
	Over 800 kWh (Non-Summer)		\$ 0.00307		\$ 0.00258		\$ 0.00357		\$ 0.00394		\$ 0.00357		\$ 0.00397	\$ 0.02070
		\$ 0.11339	\$ 0.11646	\$ 0.11827	\$ 0.12085	\$ 0.12326	\$ 0.12683	\$ 0.12683	\$ 0.13077	\$ 0.13024	\$ 0.13381	\$ 0.12756	\$ 0.13153	

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H.4375 Decrement Rider Amounts by Rate Schedule (Revised 7/13/18)

Rate Schedule	Description	PHASE 4		PHASE 5		PHASE 6		PHASE 7		PHASE 8		PHASE 9		Cumulative
		Jun/Aug-11	Oct-11	Aug-12	Oct-12	May-13	Oct-13	May-14	Oct-14	May-15	Oct-15	May-16	Nov-16	
Rate 9	Basic Facilities Charge		\$ 0.25		\$ 0.50		\$ 1.00		\$ 0.50		\$ 0.50		\$ 0.50	\$ 3.25
		\$ 18.50	\$ 18.75	\$ 18.75	\$ 19.25	\$ 20.25	\$ 21.25	\$ 21.25	\$ 21.75	\$ 21.75	\$ 22.25	\$ 22.25	\$ 22.75	
	Over 250 KVA		\$ 0.05		\$ 0.07		\$ 0.11		\$ 0.14		\$ 0.11		\$ 0.10	\$ 0.58
		\$ 3.27	\$ 3.32	\$ 3.32	\$ 3.39	\$ 3.56	\$ 3.67	\$ 3.67	\$ 3.81	\$ 3.81	\$ 3.92	\$ 3.92	\$ 4.02	
	First 3,000 kWh		\$ 0.00294		\$ 0.00280		\$ 0.00405		\$ 0.00373		\$ 0.00351		\$ 0.00330	\$ 0.02033
		\$ 0.11718	\$ 0.12012	\$ 0.12225	\$ 0.12505	\$ 0.12360	\$ 0.12765	\$ 0.12746	\$ 0.13119	\$ 0.13049	\$ 0.13400	\$ 0.12801	\$ 0.13131	
	Over 3,000 kWh Summer		\$ 0.00301		\$ 0.00342		\$ 0.00370		\$ 0.00396		\$ 0.00369		\$ 0.00313	\$ 0.02091
		\$ 0.12462	\$ 0.12763	\$ 0.12976	\$ 0.13318	\$ 0.13225	\$ 0.13595	\$ 0.13576	\$ 0.13972	\$ 0.13902	\$ 0.14271	\$ 0.13672	\$ 0.13985	
Rate 9 Un. Svc. Prov.	Over 3,000 kWh Non-Summer		\$ 0.00261		\$ 0.00266		\$ 0.00251		\$ 0.00349		\$ 0.00331		\$ 0.00349	\$ 0.01807
		\$ 0.10902	\$ 0.11163	\$ 0.11376	\$ 0.11642	\$ 0.11620	\$ 0.11871	\$ 0.11852	\$ 0.12201	\$ 0.12131	\$ 0.12462	\$ 0.11863	\$ 0.12212	
	Basic Facilities Charge		\$ 0.20		\$ 0.30		\$ 0.40		\$ 0.25		\$ 0.25		\$ 0.25	\$ 1.65
		\$ 6.50	\$ 6.70	\$ 6.70	\$ 7.00	\$ 7.50	\$ 7.90	\$ 7.90	\$ 8.15	\$ 8.15	\$ 8.40	\$ 8.40	\$ 8.65	
	Basic Facilities Charge		\$ -		\$ 0.50		\$ 0.50		\$ -		\$ -		\$ -	\$ 1.00
		\$ 8.50	\$ 8.50	\$ 8.50	\$ 9.00	\$ 9.50	\$ 10.00	\$ 10.00	\$ 10.00	\$ 10.00	\$ 10.00	\$ 10.00	\$ 10.00	
	All kWh		\$ 0.00407		\$ 0.00198		\$ 0.00446		\$ 0.00411		\$ 0.00370		\$ 0.00387	\$ 0.02219
		\$ 0.11822	\$ 0.12229	\$ 0.12442	\$ 0.12640	\$ 0.12666	\$ 0.13112	\$ 0.13093	\$ 0.13504	\$ 0.13434	\$ 0.13804	\$ 0.13205	\$ 0.13592	
Rate 11	Basic Facilities Charge		\$ 0.25		\$ 0.50		\$ 1.00		\$ 0.50		\$ 0.50		\$ 0.50	\$ 3.25
		\$ 22.15	\$ 22.40	\$ 22.40	\$ 22.90	\$ 23.90	\$ 24.90	\$ 24.90	\$ 25.40	\$ 25.40	\$ 25.90	\$ 25.90	\$ 26.40	
	On-Peak kWh Summer		\$ 0.00224		\$ 0.00685		\$ 0.00043		\$ 0.00888		\$ 0.00589		\$ 0.00293	\$ 0.02722
		\$ 0.21749	\$ 0.21973	\$ 0.22186	\$ 0.22871	\$ 0.23413	\$ 0.23456	\$ 0.23437	\$ 0.24325	\$ 0.24255	\$ 0.24844	\$ 0.24245	\$ 0.24538	
	Shoulder kWh Summer		\$ 0.00166		\$ 0.00310		\$ 0.00133		\$ 0.00559		\$ 0.00362		\$ 0.00418	\$ 0.01948
		\$ 0.12675	\$ 0.12841	\$ 0.13054	\$ 0.13364	\$ 0.13941	\$ 0.14074	\$ 0.14055	\$ 0.14614	\$ 0.14544	\$ 0.14906	\$ 0.14307	\$ 0.14725	
	Off Peak kWh All		\$ 0.00222		\$ 0.00167		\$ 0.00300		\$ 0.00222		\$ 0.00247		\$ 0.00263	\$ 0.01421
		\$ 0.07435	\$ 0.07657	\$ 0.07870	\$ 0.08037	\$ 0.07821	\$ 0.08121	\$ 0.08102	\$ 0.08324	\$ 0.08254	\$ 0.08501	\$ 0.07902	\$ 0.08165	
Rate 12	Basic Facilities Charge		\$ 0.25		\$ 0.50		\$ 1.00		\$ 0.50		\$ 0.50		\$ 0.50	\$ 3.25
		\$ 12.80	\$ 13.05	\$ 13.05	\$ 13.55	\$ 14.55	\$ 15.55	\$ 15.55	\$ 16.05	\$ 16.05	\$ 16.55	\$ 16.55	\$ 17.05	
	All kWh		\$ 0.00244		\$ 0.00213		\$ 0.00314		\$ 0.00324		\$ 0.00303		\$ 0.00277	\$ 0.01675
		\$ 0.10095	\$ 0.10339	\$ 0.10552	\$ 0.10765	\$ 0.10689	\$ 0.11003	\$ 0.10984	\$ 0.11308	\$ 0.11238	\$ 0.11541	\$ 0.10942	\$ 0.11219	
Rate 13	Basic Facilities Charge		\$ 0.25		\$ 0.50		\$ 1.00		\$ 0.50		\$ 0.50		\$ 0.50	\$ 3.25
		\$ 18.50	\$ 18.75	\$ 18.75	\$ 19.25	\$ 20.25	\$ 21.25	\$ 21.25	\$ 21.75	\$ 21.75	\$ 22.25	\$ 22.25	\$ 22.75	
	All kWh		\$ 0.00250		\$ 0.00212		\$ 0.00257		\$ 0.00317		\$ 0.00297		\$ 0.00294	\$ 0.01627
		\$ 0.09457	\$ 0.09707	\$ 0.09920	\$ 0.10132	\$ 0.09958	\$ 0.10215	\$ 0.10196	\$ 0.10513	\$ 0.10443	\$ 0.10740	\$ 0.10141	\$ 0.10435	
Rate 14	Basic Facilities Charge		\$ -		\$ 0.50		\$ 0.50		\$ -		\$ -		\$ -	\$ 1.00
		\$ 8.50	\$ 8.50	\$ 8.50	\$ 9.00	\$ 9.50	\$ 10.00	\$ 10.00	\$ 10.00	\$ 10.00	\$ 10.00	\$ 10.00	\$ 10.00	
	First 800 kWh		\$ 0.00407		\$ 0.00198		\$ 0.00446		\$ 0.00411		\$ 0.00370		\$ 0.00387	\$ 0.02219
		\$ 0.11822	\$ 0.12229	\$ 0.12442	\$ 0.12640	\$ 0.12666	\$ 0.13112	\$ 0.13093	\$ 0.13504	\$ 0.13434	\$ 0.13804	\$ 0.13205	\$ 0.13592	
	Over 800 kWh (Summer)		\$ 0.00437		\$ 0.00244		\$ 0.00474		\$ 0.00452		\$ 0.00402		\$ 0.00363	\$ 0.02372
		\$ 0.13005	\$ 0.13442	\$ 0.13655	\$ 0.13899	\$ 0.13959	\$ 0.14433	\$ 0.14414	\$ 0.14866	\$ 0.14796	\$ 0.15198	\$ 0.14599	\$ 0.14962	
	Over 800 kWh (Non-Summer)		\$ 0.00391		\$ 0.00179		\$ 0.00436		\$ 0.00394		\$ 0.00357		\$ 0.00397	\$ 0.02154
		\$ 0.11353	\$ 0.11744	\$ 0.11957	\$ 0.12136	\$ 0.12148	\$ 0.12584	\$ 0.12565	\$ 0.12959	\$ 0.12889	\$ 0.13246	\$ 0.12647	\$ 0.13044	
Rate 15	Basic Facilities Charge		\$ 5.00		\$ 10.00		\$ 10.00		\$ 5.00		\$ 5.00		\$ 5.00	\$ 40.00
		\$ 180.00	\$ 185.00	\$ 185.00	\$ 195.00	\$ 200.00	\$ 210.00	\$ 210.00	\$ 215.00	\$ 215.00	\$ 220.00	\$ 220.00	\$ 225.00	
	Demand Charge		\$ 0.05		\$ 0.13		\$ 0.19		\$ 0.11		\$ 0.16		\$ 0.05	\$ 0.69
		\$ 5.07000	\$ 5.12000	\$ 5.12000	\$ 5.25000	\$ 5.38000	\$ 5.57000	\$ 5.57000	\$ 5.68000	\$ 5.68000	\$ 5.84000	\$ 5.84000	\$ 5.89000	
	On-Peak kWh		\$ 0.00205		\$ 0.00172		\$ 0.00174		\$ 0.00177		\$ 0.00197		\$ 0.00149	\$ 0.01074
		\$ 0.06279	\$ 0.06484	\$ 0.06693	\$ 0.06865	\$ 0.06741	\$ 0.06915	\$ 0.06915	\$ 0.07092	\$ 0.06958	\$ 0.07155	\$ 0.06537	\$ 0.06686	
	Off-Peak kWh		\$ 0.00151		\$ 0.00073		\$ 0.00170		\$ 0.00131		\$ 0.00181		\$ 0.00246	\$ 0.00952
		\$ 0.04652	\$ 0.04803	\$ 0.05012	\$ 0.05085	\$ 0.04952	\$ 0.05122	\$ 0.05122	\$ 0.05253	\$ 0.05119	\$ 0.05300	\$ 0.04682	\$ 0.04928	

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H.4375 Decrement Rider Amounts by Rate Schedule (Revised 7/13/18)

Rate Schedule	Description	PHASE 4		PHASE 5		PHASE 6		PHASE 7		PHASE 8		PHASE 9		Cumulative
		Jun/Aug-11	Oct-11	Aug-12	Oct-12	May-13	Oct-13	May-14	Oct-14	May-15	Oct-15	May-16	Nov-16	
Rate 16	Basic Facilities Charge		\$ 0.25		\$ 0.50		\$ 1.00		\$ 0.50		\$ 0.50		\$ 0.50	\$ 3.25
		\$ 22.15	\$ 22.40	\$ 22.40	\$ 22.90	\$ 23.90	\$ 24.90	\$ 24.90	\$ 25.40	\$ 25.40	\$ 25.90	\$ 25.90	\$ 26.40	
	On-Peak Summer kWh		\$ 0.00224		\$ 0.00685		\$ 0.00043		\$ 0.00888		\$ 0.00589		\$ 0.00293	\$ 0.02722
		\$ 0.21749	\$ 0.21973	\$ 0.22186	\$ 0.22871	\$ 0.23413	\$ 0.23456	\$ 0.23437	\$ 0.24325	\$ 0.24255	\$ 0.24844	\$ 0.24245	\$ 0.24538	
	On-Peak Non-Summer kWh		\$ 0.00013		\$ 0.00472		\$ 0.00162		\$ 0.00663		\$ 0.00475		\$ 0.00334	\$ 0.02119
		\$ 0.16822	\$ 0.16835	\$ 0.17048	\$ 0.17520	\$ 0.17741	\$ 0.17903	\$ 0.17884	\$ 0.18547	\$ 0.18477	\$ 0.18952	\$ 0.18353	\$ 0.18687	
	First 1,000 Off-Peak kWh		\$ 0.00270		\$ 0.00154		\$ 0.00338		\$ 0.00284		\$ 0.00280		\$ 0.00385	\$ 0.01711
		\$ 0.08717	\$ 0.08987	\$ 0.09200	\$ 0.09354	\$ 0.09236	\$ 0.09574	\$ 0.09555	\$ 0.09839	\$ 0.09769	\$ 0.10049	\$ 0.09450	\$ 0.09835	
	Over 1,000 Off-Peak kWh		\$ 0.00372		\$ 0.00176		\$ 0.00437		\$ 0.00252		\$ 0.00292		\$ 0.00371	\$ 0.01900
		\$ 0.09154	\$ 0.09526	\$ 0.09739	\$ 0.09915	\$ 0.09713	\$ 0.10150	\$ 0.10131	\$ 0.10383	\$ 0.10313	\$ 0.10605	\$ 0.10006	\$ 0.10377	
	ULP Basic Facilities Charge		\$ -		\$ 0.50		\$ 0.50		\$ -		\$ -		\$ -	\$ 1.00
		\$ 8.50	\$ 8.50	\$ 8.50	\$ 9.00	\$ 9.50	\$ 10.00	\$ 10.00	\$ 10.00	\$ 10.00	\$ 10.00	\$ 10.00	\$ 10.00	
	ULP Tier A		\$ 0.00218		\$ 0.00243		\$ 0.00296		\$ 0.00399		\$ 0.00322		\$ 0.00370	\$ 0.01848
		\$ 0.11006	\$ 0.11224	\$ 0.11419	\$ 0.11662	\$ 0.11648	\$ 0.11944	\$ 0.11925	\$ 0.12324	\$ 0.12255	\$ 0.12577	\$ 0.11992	\$ 0.12362	
Rate 20	ULP Tier B		\$ 0.00216		\$ 0.00244		\$ 0.00293		\$ 0.00400		\$ 0.00321		\$ 0.00373	\$ 0.01847
		\$ 0.11007	\$ 0.11223	\$ 0.11421	\$ 0.11665	\$ 0.11651	\$ 0.11944	\$ 0.11925	\$ 0.12325	\$ 0.12256	\$ 0.12577	\$ 0.11993	\$ 0.12366	
	ULP Tier C		\$ 0.00244		\$ 0.00250		\$ 0.00320		\$ 0.00391		\$ 0.00325		\$ 0.00369	\$ 0.01899
		\$ 0.11123	\$ 0.11367	\$ 0.11565	\$ 0.11815	\$ 0.11778	\$ 0.12098	\$ 0.12079	\$ 0.12470	\$ 0.12402	\$ 0.12727	\$ 0.12141	\$ 0.12510	
	Basic Facilities Charge		\$ 5.00		\$ 10.00		\$ 10.00		\$ 5.00		\$ 5.00		\$ 5.00	\$ 40.00
		\$ 165.00	\$ 170.00	\$ 170.00	\$ 180.00	\$ 185.00	\$ 195.00	\$ 195.00	\$ 200.00	\$ 200.00	\$ 205.00	\$ 205.00	\$ 210.00	
	All KVA		\$ 0.34		\$ 0.38		\$ 0.46		\$ 0.49		\$ 0.46		\$ 0.35	\$ 2.48
		\$ 16.23	\$ 16.57	\$ 16.57	\$ 16.95	\$ 17.54	\$ 18.00	\$ 18.00	\$ 18.49	\$ 18.49	\$ 18.95	\$ 18.95	\$ 19.30	
	First 75,000 kWh		\$ 0.00097		\$ 0.00112		\$ 0.00172		\$ 0.00187		\$ 0.00171		\$ 0.00195	\$ 0.00934
		\$ 0.05278	\$ 0.05375	\$ 0.05584	\$ 0.05696	\$ 0.05545	\$ 0.05717	\$ 0.05717	\$ 0.05904	\$ 0.05770	\$ 0.05941	\$ 0.05323	\$ 0.05518	
	Over 75,000 kWh		\$ 0.00197		\$ 0.00115		\$ 0.00158		\$ 0.00145		\$ 0.00169		\$ 0.00184	\$ 0.00968
		\$ 0.04651	\$ 0.04848	\$ 0.05057	\$ 0.05172	\$ 0.05168	\$ 0.05326	\$ 0.05326	\$ 0.05471	\$ 0.05337	\$ 0.05506	\$ 0.04888	\$ 0.05072	
	Off Peak KVA/KW		\$ 0.04		\$ 0.06		\$ 0.17		\$ 0.37		\$ 0.10		\$ 0.13	\$ 0.87
		\$ 4.00	\$ 4.04	\$ 4.04	\$ 4.10	\$ 4.31	\$ 4.48	\$ 4.48	\$ 4.85	\$ 4.85	\$ 4.95	\$ 4.95	\$ 5.08	
Rate 21	Basic Facilities Charge		\$ 5.00		\$ 10.00		\$ 10.00		\$ 5.00		\$ 5.00		\$ 5.00	\$ 40.00
		\$ 180.00	\$ 185.00	\$ 185.00	\$ 195.00	\$ 200.00	\$ 210.00	\$ 210.00	\$ 215.00	\$ 215.00	\$ 220.00	\$ 220.00	\$ 225.00	
	On-Peak Summer KVA		\$ 0.39		\$ 0.47		\$ 0.64		\$ 0.53		\$ 0.60		\$ 0.45	\$ 3.08
		\$ 20.54	\$ 20.93	\$ 20.93	\$ 21.40	\$ 22.28	\$ 22.92	\$ 22.92	\$ 23.45	\$ 23.45	\$ 24.05	\$ 24.05	\$ 24.50	
	On-Peak Non-Summer KVA		\$ 0.17		\$ 0.32		\$ 0.41		\$ 0.47		\$ 0.40		\$ 0.44	\$ 2.21
		\$ 13.75	\$ 13.92	\$ 13.92	\$ 14.24	\$ 14.83	\$ 15.24	\$ 15.24	\$ 15.71	\$ 15.71	\$ 16.11	\$ 16.11	\$ 16.55	
	Off-Peak Summer KVA		\$ 0.08		\$ 0.09		\$ 0.25		\$ 0.59		\$ 0.13		\$ 0.10	\$ 1.24
		\$ 3.83	\$ 3.91	\$ 3.91	\$ 4.00	\$ 4.18	\$ 4.43	\$ 4.43	\$ 5.02	\$ 5.02	\$ 5.15	\$ 5.15	\$ 5.25	
	On-Peak Summer kWh		\$ 0.00199		\$ 0.00337		\$ 0.00179		\$ 0.00332		\$ 0.00222		\$ 0.00001	\$ 0.01270
		\$ 0.09104	\$ 0.09303	\$ 0.09512	\$ 0.09849	\$ 0.09741	\$ 0.09920	\$ 0.09920	\$ 0.10252	\$ 0.10118	\$ 0.10340	\$ 0.09722	\$ 0.09723	
	On-Peak Non-Summer kWh		\$ 0.00205		\$ 0.00172		\$ 0.00174		\$ 0.00177		\$ 0.00197		\$ 0.00149	\$ 0.01074
		\$ 0.06279	\$ 0.06484	\$ 0.06693	\$ 0.06865	\$ 0.06741	\$ 0.06915	\$ 0.06915	\$ 0.07092	\$ 0.06958	\$ 0.07155	\$ 0.06537	\$ 0.06686	
	Off-Peak kWh		\$ 0.00151		\$ 0.00073		\$ 0.00170		\$ 0.00131		\$ 0.00181		\$ 0.00246	\$ 0.00952
		\$ 0.04652	\$ 0.04803	\$ 0.05012	\$ 0.05085	\$ 0.04952	\$ 0.05122	\$ 0.05122	\$ 0.05253	\$ 0.05119	\$ 0.05300	\$ 0.04682	\$ 0.04928	

SCE&G
H.4375 Decrement Rider Amounts by Rate Schedule (Revised 7/13/18)

Rate Schedule	Description	PHASE 4		PHASE 5		PHASE 6		PHASE 7		PHASE 8		PHASE 9		Cumulative
		Jun/Aug-11	Oct-11	Aug-12	Oct-12	May-13	Oct-13	May-14	Oct-14	May-15	Oct-15	May-16	Nov-16	
Rate 21A	Basic Facilities Charge		\$ 5.00		\$ 10.00		\$ 10.00		\$ 5.00		\$ 5.00		\$ 5.00	\$ 40.00
		\$ 180.00	\$ 185.00	\$ 185.00	\$ 195.00	\$ 200.00	\$ 210.00	\$ 210.00	\$ 215.00	\$ 215.00	\$ 220.00	\$ 220.00	\$ 225.00	
	On-Peak Summer KVA		\$ 0.59		\$ 0.46		\$ 0.59		\$ 0.47		\$ 0.58		\$ 0.43	\$ 3.12
		\$ 19.69	\$ 20.28	\$ 20.28	\$ 20.74	\$ 21.62	\$ 22.21	\$ 22.21	\$ 22.68	\$ 22.68	\$ 23.26	\$ 23.26	\$ 23.69	
	On-Peak Non-Summer KVA		\$ 0.12		\$ 0.35		\$ 0.29		\$ 0.29		\$ 0.36		\$ 0.26	\$ 1.67
		\$ 12.37	\$ 12.49	\$ 12.49	\$ 12.84	\$ 13.46	\$ 13.75	\$ 13.75	\$ 14.04	\$ 14.04	\$ 14.40	\$ 14.40	\$ 14.66	
	Off-Peak Summer KVA		\$ 0.04		\$ 0.09		\$ 0.25		\$ 0.59		\$ 0.13		\$ 0.10	\$ 1.20
		\$ 3.87	\$ 3.91	\$ 3.91	\$ 4.00	\$ 4.18	\$ 4.43	\$ 4.43	\$ 5.02	\$ 5.02	\$ 5.15	\$ 5.15	\$ 5.25	
	On-Peak kWh Summer		\$ 0.00134		\$ 0.00302		\$ 0.00185		\$ 0.00280		\$ 0.00194		\$ 0.00002	\$ 0.01097
		\$ 0.08144	\$ 0.08278	\$ 0.08487	\$ 0.08789	\$ 0.08737	\$ 0.08922	\$ 0.08922	\$ 0.09202	\$ 0.09068	\$ 0.09262	\$ 0.08644	\$ 0.08646	
Rate 22	On-Peak Non-Summer kWh		\$ 0.00154		\$ 0.00135		\$ 0.00181		\$ 0.00185		\$ 0.00174		\$ 0.00135	\$ 0.00964
		\$ 0.05503	\$ 0.05657	\$ 0.05866	\$ 0.06001	\$ 0.05911	\$ 0.06092	\$ 0.06092	\$ 0.06277	\$ 0.06143	\$ 0.06317	\$ 0.05699	\$ 0.05834	
	Off-Peak kWh		\$ 0.00172		\$ 0.00062		\$ 0.00179		\$ 0.00161		\$ 0.00165		\$ 0.00263	\$ 0.01002
		\$ 0.04282	\$ 0.04454	\$ 0.04663	\$ 0.04725	\$ 0.04618	\$ 0.04797	\$ 0.04797	\$ 0.04958	\$ 0.04824	\$ 0.04989	\$ 0.04371	\$ 0.04634	
	Basic Facilities Charge		\$ 0.25		\$ 0.50		\$ 1.00		\$ 0.50		\$ 0.50		\$ 0.50	\$ 3.25
		\$ 12.80	\$ 13.05	\$ 13.05	\$ 13.55	\$ 14.55	\$ 15.55	\$ 15.55	\$ 16.05	\$ 16.05	\$ 16.55	\$ 16.55	\$ 17.05	
	First 50,000 kWh		\$ 0.00251		\$ 0.00222		\$ 0.00360		\$ 0.00332		\$ 0.00318		\$ 0.00321	\$ 0.01804
		\$ 0.10308	\$ 0.10559	\$ 0.10772	\$ 0.10994	\$ 0.10911	\$ 0.11271	\$ 0.11252	\$ 0.11584	\$ 0.11514	\$ 0.11832	\$ 0.11233	\$ 0.11554	
	Over 50,000 kWh		\$ 0.00292		\$ 0.00293		\$ 0.00272		\$ 0.00394		\$ 0.00359		\$ 0.00264	\$ 0.01874
		\$ 0.11999	\$ 0.12291	\$ 0.12504	\$ 0.12797	\$ 0.12802	\$ 0.13074	\$ 0.13055	\$ 0.13449	\$ 0.13379	\$ 0.13738	\$ 0.13139	\$ 0.13403	
Rate 23	Basic Facilities Charge		\$ 25.00		\$ 50.00		\$ 50.00		\$ 25.00		\$ 25.00		\$ 25.00	\$ 200.00
		\$ 1,775.00	\$ 1,800.00	\$ 1,800.00	\$ 1,850.00	\$ 1,925.00	\$ 1,975.00	\$ 1,975.00	\$ 2,000.00	\$ 2,000.00	\$ 2,025.00	\$ 2,025.00	\$ 2,050.00	
	All KW		\$ 0.21		\$ 0.31		\$ 0.36		\$ 0.47		\$ 0.28		\$ 0.21	\$ 1.84
		\$ 13.67	\$ 13.88	\$ 13.88	\$ 14.19	\$ 14.76	\$ 15.12	\$ 15.12	\$ 15.59	\$ 15.59	\$ 15.87	\$ 15.87	\$ 16.08	
	All kWh		\$ 0.00129		\$ 0.00108		\$ 0.00154		\$ 0.00141		\$ 0.00164		\$ 0.00178	\$ 0.00874
Rate 24		\$ 0.04642	\$ 0.04771	\$ 0.04871	\$ 0.04979	\$ 0.05037	\$ 0.05191	\$ 0.05191	\$ 0.05332	\$ 0.05207	\$ 0.05371	\$ 0.04778	\$ 0.04956	
	Basic Facilities Charge		\$ 25.00		\$ 50.00		\$ 50.00		\$ 25.00		\$ 25.00		\$ 25.00	\$ 200.00
		\$ 1,775.00	\$ 1,800.00	\$ 1,800.00	\$ 1,850.00	\$ 1,925.00	\$ 1,975.00	\$ 1,975.00	\$ 2,000.00	\$ 2,000.00	\$ 2,025.00	\$ 2,025.00	\$ 2,050.00	
	On-Peak Summer KW		\$ 0.22		\$ 0.35		\$ 0.47		\$ 0.63		\$ 0.42		\$ 0.50	\$ 2.59
		\$ 16.56	\$ 16.78	\$ 16.78	\$ 17.13	\$ 17.75	\$ 18.22	\$ 18.22	\$ 18.85	\$ 18.85	\$ 19.27	\$ 19.27	\$ 19.77	
	On-Peak Non-Summer KW		\$ 0.19		\$ 0.24		\$ 0.34		\$ 0.45		\$ 0.28		\$ 0.35	\$ 1.85
		\$ 11.58	\$ 11.77	\$ 11.77	\$ 12.01	\$ 12.42	\$ 12.76	\$ 12.76	\$ 13.21	\$ 13.21	\$ 13.49	\$ 13.49	\$ 13.84	
	Off-Peak KW		\$ 0.05		\$ 0.13		\$ 0.19		\$ 0.11		\$ 0.16		\$ 0.05	\$ 0.69
		\$ 5.07	\$ 5.12	\$ 5.12	\$ 5.25	\$ 5.38	\$ 5.57	\$ 5.57	\$ 5.68	\$ 5.68	\$ 5.84	\$ 5.84	\$ 5.89	
	On-Peak Summer kWh		\$ 0.00336		\$ 0.00240		\$ 0.00258		\$ 0.00231		\$ 0.00196		\$ 0.00002	\$ 0.01263
		\$ 0.07589	\$ 0.07925	\$ 0.08025	\$ 0.08265	\$ 0.08340	\$ 0.08598	\$ 0.08598	\$ 0.08829	\$ 0.08704	\$ 0.08900	\$ 0.08307	\$ 0.08309	
	On-Peak Non-Summer kWh		\$ 0.00140		\$ 0.00153		\$ 0.00202		\$ 0.00141		\$ 0.00177		\$ 0.00098	\$ 0.00911
		\$ 0.05586	\$ 0.05726	\$ 0.05826	\$ 0.05979	\$ 0.06033	\$ 0.06235	\$ 0.06235	\$ 0.06376	\$ 0.06251	\$ 0.06428	\$ 0.05835	\$ 0.05933	
	Off-Peak kWh		\$ 0.00116		\$ 0.00092		\$ 0.00134		\$ 0.00139		\$ 0.00164		\$ 0.00212	\$ 0.00857
		\$ 0.04262	\$ 0.04378	\$ 0.04478	\$ 0.04570	\$ 0.04630	\$ 0.04764	\$ 0.04764	\$ 0.04903	\$ 0.04778	\$ 0.04942	\$ 0.04349	\$ 0.04561	
Rate 28	Basic Facilities Charge		\$ 0.25		\$ 0.50		\$ 1.00		\$ 0.50		\$ 0.50		\$ 0.50	\$ 3.25
		\$ 22.15	\$ 22.40	\$ 22.40	\$ 22.90	\$ 23.90	\$ 24.90	\$ 24.90	\$ 25.40	\$ 25.40	\$ 25.90	\$ 25.90	\$ 26.40	
	On-Peak Summer KW		\$ 0.09		\$ 0.55		\$ 0.24		\$ 0.56		\$ 0.45		\$ 0.15	\$ 2.04
		\$ 17.23	\$ 17.32	\$ 17.32	\$ 17.87	\$ 18.42	\$ 18.66	\$ 18.66	\$ 19.22	\$ 19.22	\$ 19.67	\$ 19.67	\$ 19.82	
	On-Peak Non-Summer KW		\$ 0.06		\$ 0.34		\$ 0.15		\$ 0.35		\$ 0.28		\$ 0.10	\$ 1.28
		\$ 10.77	\$ 10.83	\$ 10.83	\$ 11.17	\$ 11.51	\$ 11.66	\$ 11.66	\$ 12.01	\$ 12.01	\$ 12.29	\$ 12.29	\$ 12.39	
	Off-Peak KW		\$ 0.01		\$ 0.11		\$ 0.05		\$ 0.11		\$ 0.09		\$ 0.03	\$ 0.40
		\$ 3.45	\$ 3.46	\$ 3.46	\$ 3.57	\$ 3.68	\$ 3.73	\$ 3.73	\$ 3.84	\$ 3.84	\$ 3.93	\$ 3.93	\$ 3.96	
	On-Peak kWh		\$ 0.00126		\$ 0.00273		\$ 0.00317		\$ 0.00357		\$ 0.00338		\$ 0.00292	\$ 0.01703
		\$ 0.10781	\$ 0.10907	\$ 0.11120	\$ 0.11393	\$ 0.11278	\$ 0.11595	\$ 0.11576	\$ 0.11933	\$ 0.11863	\$ 0.12201	\$ 0.11602	\$ 0.11894	
Rate 28	Off-Peak kWh		\$ 0.00099		\$ 0.00161		\$ 0.00296		\$ 0.00279		\$ 0.00276		\$ 0.00363	\$ 0.01474
		\$ 0.08291	\$ 0.08390	\$ 0.08603	\$ 0.08764	\$ 0.08623	\$ 0.08919	\$ 0.08900	\$ 0.09179	\$ 0.09109	\$ 0.09385	\$ 0.08786	\$ 0.09149	

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H.4375 Decrement Rider Amounts by Rate Schedule (Revised 7/13/18)

Rate Schedule Contract	Description	PHASE 4		PHASE 5		PHASE 6		PHASE 7		PHASE 8		PHASE 9		Cumulative
		Jun/Aug-11	Oct-11	Aug-12	Oct-12	May-13	Oct-13	May-14	Oct-14	May-15	Oct-15	May-16	Nov-16	
			\$ 25.00		\$ 50.00		\$ 50.00		\$ 25.00		\$ 25.00		\$ 25.00	\$ 200.00
	Administrative Charge	\$ 1,775.00	\$ 1,800.00	\$ 1,800.00	\$ 1,850.00	\$ 1,925.00	\$ 1,975.00	\$ 1,975.00	\$ 2,000.00	\$ 2,000.00	\$ 2,025.00	\$ 2,025.00	\$ 2,050.00	
			\$ 0.00161		\$ 0.00135		\$ 0.00192		\$ 0.00176		\$ 0.00205		\$ 0.00223	\$ 0.01092
	Economy/Standby On Peak kWh	\$ 0.01300	\$ 0.01461	\$ 0.01609	\$ 0.01744	\$ 0.02154	\$ 0.02346	\$ 0.02288	\$ 0.02464	\$ 0.02541	\$ 0.02746	\$ 0.02886	\$ 0.03109	
			\$ 0.00088		\$ 0.00074		\$ 0.00105		\$ 0.00096		\$ 0.00112		\$ 0.00122	\$ 0.00597
	Economy/Standby Off Peak kWh	\$ 0.00711	\$ 0.00799	\$ 0.00880	\$ 0.00954	\$ 0.01178	\$ 0.01283	\$ 0.01251	\$ 0.01347	\$ 0.01390	\$ 0.01502	\$ 0.01578	\$ 0.01700	
			\$ 0.00723		\$ 0.01151		\$ 0.01545		\$ 0.02071		\$ 0.01381		\$ 0.01644	\$ 0.08515
	Standby Power On-Peak Summer Demand	\$ 0.37677	\$ 0.38400	\$ 0.38400	\$ 0.39551	\$ 0.41589	\$ 0.43134	\$ 0.43134	\$ 0.45205	\$ 0.45205	\$ 0.46586	\$ 0.46586	\$ 0.48230	
			\$ 0.00625		\$ 0.00789		\$ 0.01118		\$ 0.01479		\$ 0.00921		\$ 0.01150	\$ 0.06082
	Standby Power On-Peak Non-Summer Demand	\$ 0.21304	\$ 0.21929	\$ 0.21929	\$ 0.22718	\$ 0.24066	\$ 0.25184	\$ 0.25184	\$ 0.26663	\$ 0.26663	\$ 0.27584	\$ 0.27584	\$ 0.28734	
			\$ 0.00164		\$ 0.00428		\$ 0.00625		\$ 0.00361		\$ 0.00526		\$ 0.00165	\$ 0.02269
	Standby Power Off-Peak Demand	\$ 0.14696	\$ 0.14860	\$ 0.14860	\$ 0.15288	\$ 0.15715	\$ 0.16340	\$ 0.16340	\$ 0.16701	\$ 0.16701	\$ 0.17227	\$ 0.17227	\$ 0.17392	
			\$ 0.00690		\$ 0.01019		\$ 0.01184		\$ 0.01545		\$ 0.00921		\$ 0.00690	\$ 0.06049
	Maintenance Power Demand	\$ 0.42970	\$ 0.43660	\$ 0.43660	\$ 0.44679	\$ 0.46553	\$ 0.47737	\$ 0.47737	\$ 0.49282	\$ 0.49282	\$ 0.50203	\$ 0.50203	\$ 0.50893	
			\$ 0.00129		\$ 0.00108		\$ 0.00154		\$ 0.00141		\$ 0.00164		\$ 0.00178	\$ 0.00874
	Maintenance kWh	\$ 0.04642	\$ 0.04771	\$ 0.04871	\$ 0.04979	\$ 0.05037	\$ 0.05191	\$ 0.05191	\$ 0.05332	\$ 0.05207	\$ 0.05371	\$ 0.04778	\$ 0.04956	